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PSU, Block and Project Approvals

Monthly Update

July 1988

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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640 5 Avenue SW
Calgary, Alberta, Canada
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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 July 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pd

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Aerial Mannville	Project No. 2	Well reclassifications: LS 1-18-29-18 W4M LS 2-18-29-18 W4M
Bigoray Cardium B	Project No. 5	Well reclassification: LS 10-34-50-9 W5M
Bigoray Ostracod	Project No. 1	Well reclassification: LS 14-22-51-8 W5M
Bonnie Glen D-3A	Block No. 15	New completion (Gas injector): LS 02/7-7-47-27 W4M
Caroline Cardium E	Project No. 4	New completion: LS 7-23-35-7 W5M
		Well reclassifications: LS 10-22-36-8 W5M LS 3-23-36-8 W5M LS 12-33-36-8 W5M
Carrot Creek Cardium D	Project No. 1	Well reclassification: LS 16-26-52-13 W5M
Carson Creek North Beaverhill Lake A&B	Project No. 1	Converted to water injector: LS 3-13-62-13 W5/2
		Well reclassification: LS 3-13-62-13 W5/2
Coutts Moulton A	Project No. 1	Converted to water injector: LS 10-22-1-16 W4M
		Control well change: LS 10-22-1-16 W4M
Drumheller D-2B	Block No. 1	Well reclassification: LS 02/14-13-29-20 W4M
Edson Cardium B	Project No. 1	Well reclassification: LS 10-26-53-17 W5M
Fenn Big Valley D-3F	PSU No. 1	Well reclassification: LS 14-2-37-20 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Golden Spike D-2A	Project No. 6	Well reclassification: LS 16-22-51-27 W4M
Halkirk Upper Mannville I	Project No. 1	Spacing change in accordance with Misc Order No. 8712 New completion: LS 4-1-38-17 W4M
Joarcam Viking	Project No. 1	Status code changes: LS 02/14-32-47-20 W4M LS 02/7-5-48-20 W4M LS 02/4-6-48-20 W4M
Judy Creek Beaverhill Lake A	Project No. 2	New completion: LS 8-7-64-10 W5M Control well changes: LS 10-7-64-10 W5M LS 12-7-64-10 W5M LS 10-12-64-11 W5M LS 2-13-64-11 W5M Well reclassifications: LS 10-30-63-10 W5M LS 10-24-63-11 W5M LS 4-34-63-11 W5M LS 7-1-64-11 W5M
Judy Creek Beaverhill Lake B	Project No. 1	Converted to water injectors: LS 12-17-63-11 W5M LS 10-14-63-12 W5M
Leduc-Woodbend D-2A	Project No. 1	New completion (solvent injector): LS AA/8-17-50-26 W4M Well reclassifications: LS 3-3-50-26 W4/2 LS 02/11-21-50-26 W4M LS 02/5-27-50-26 W4M
Leduc-Woodbend D-3A	Project No. 1	Well reclassification: LS 10-4-51-26 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Medicine River Glauconitic A	Project No. 18	Well reclassification: LS 12-5-39-4 W5M
Medicine River Basal Quartz B	Project No. 1	Well reclassification: LS 02/6-13-39-4 W5/2
Medicine River Jurassic A	Project No. 4	Well reclassification: LS 16-31-39-3 W5M
Medicine River Jurassic C	Project No. 3	Well identifier correction: LS 3-5-39-3 W5M
		Converted to water injectors: LS 12-5-39-3 W5M LS 4-17-39-3 W5M
		Well reclassifications: LS 13-5-39-3 W5M LS 5-17-39-3 W5M
Meekwap D-2A	Project No. 1	Well reclassification: LS 14-20-66-15 W5M
	Project No. 2	New
		Control well changes: LS 15-9-66-15 W5M LS 2-16-66-15 W5M LS 9-16-66-15 W5M
Mitsue Gilwood A	Project No. 1	New completions: LS 4-31-72-4 W5M LS 2-22-73-5 W5M
	Project No. 319	New completion: Ls 15-18-72-4 W5/2
		Converted to oil production: LS 2-26-72-5 W5M
	Project No. 326	Control well change: LS 2-5-73-4 W5M
Nipisi Gilwood A	Project No. 1	Deleted: 3 456 ha (now in project 229)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		New completions: (water injectors): LS 12-22-80-8 W5M LS 12-27-80-8 W5M
	Project No. 229	Addition: 3 456 ha (previously part of project no. 1)
Pembina Belly River I	Project No. 15	New completion: Ls 02/10-28-48-6 W5M
Pembina Belly River DDD	Project No. 1	Converted to water injector: Ls 12-1-49-12 W5M
		Control well change: LS 12-1-49-12 W5M
Pembina Cardium	Project No. 9	Well reclassifications: LS 8-18-47-7 W5M Ls 14-18-47-7 W5M LS 16-18-47-7 W5M
	Project No. 30	Well reclassification: Ls 12-15-48-9 W5M
	Project No. 46	New completions: LS 13-6-48-8 W5M LS 11-1-48-9 W5M
	Project No. 82	New completions: LS 02/8-26-49-6 W5M LS 12-29-49-6 W5M LS 10-32-49-6 W5M
	Project No. 100	Well reclassifications: LS 16-17-50-7 W5M LS 8-19-50-7 W5M
	Project No. 101	New completion: LS 11-30-47-8 W5M
	Project No. 121	Spacing change in accordance with Board Order No. SU 1537

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 144	Spacing change in accordance with Board Order No. SU 1537
Pembina Viking B	Project No. 1	Converted to gas injector: LS 16-19-45-6 W5M Well reclassification: Ls 16-19-45-6 W5M
Pembina Ostracod E	Project No. 1	Addition: Ls 14-25-49-4 W5M (64 ha)
Pembina Nisku B	Project No. 1	Converted to oil production: LS 14-20-50-12 W5M Converted to water injector: LS 14-20-50-12 W5/2
Pembina Nisku D	Project No. 1	Converted to oil production: LS 11-25-50-10 W5M
Pembina Nisku F	Project No. 2	Well reclassifications: LS 14-2-51-10 W5M LS 02/8-10-51-10 W5M
Pouce Coupe South Boundary B	Project No. 1	New completion: LS 9-16-78-12 W6M Spacing change in accordance with Misc Order No. 8603 Converted to water injectors: LS 13-16-78-12 W6M LS 13-21-78-12 W6M Control well change: LS 13-21-78-12 W6M
	Project No. 2	New Control well change: LS 9-21-78-12 W6M
Provost Lloydminster O	Project No. 1	Converted to water injector: LS 8-12-40-3 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Rainbow Muskeg C	Project No. 1	New
Rainbow Muskeg S	Project No. 1	Spacing change in accordance with Board Order No. Misc 8812
		Well reclassification: LS 02/15-22-108-9 W6M
Rainbow Keg River OO	Project No. 1	New completion: LS 3-21-110-6 W6M
		Converted to water injector: LS 9-17-110-6 W6M
Shekilie Keg River UUU	Project No. 1	New
Sundre Rundle A	Project No. 1	Well reclassification: LS 1-34-33-5 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Well reclassification: LS 2-35-69-10 W5M
Swan Hills Beaverhill Lake A&B	Project No. 1	Well reclassifications: LS 14-11-67-10 W5M LS 6-14-67-10 W5M LS 02/12-14-67-10 W5M
	Project No. 3	Control well change: LS 4-14-68-11 W5M
	Project No. 113	Well reclassification: Ls 4-3-67-9 W5M
Swan Hills South Beaverhill Lake A&B	Project No. 2	Well reclassification: LS 02/10-5-66-10 W5M
Turin Upper Mannville H	Project No. 16	New completions: LS 5-22-11-17 W4M LS 12-22-11-17 W4/2
		Control well changes: LS 5-22-11-17 W4M LS 12-22-11-17 W4/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Well reclassifications: LS 02/5-22-11-17 W4M LS 02/9-22-11-17 W4M LS 10-22-11-17 W4M LS 12-22-11-17 W4M
Valhalla Doe Creek I	Project No. 34	New
		Control well changes: LS 16-3-75-9 W6M LS 6-4-75-9 W6M LS 8-4-75-9 W6M LS 16-4-75-9 W6M LS 6-11-75-9 W6M LS 8-11-75-9 W6M LS 14-11-75-9 W6/2 LS 16-11-75-9 W6/2 LS 6-12-75-9 W6M LS 6-13-75-9 W6/2 LS 8-13-75-9 W6M LS 16-13-75-9 W6M LS 8-14-75-9 W6M
Willesden Green Cardium A	Project No. 102	Spacing change in accordance with Board Order No. Misc 8402D
		Well reclassifications: LS 2-1-42-8 W5M LS 14-12-42-8 W5M LS 2-13-42-8 W5M LS 13-14-42-8 W5M LS 14-33-42-8 W5M LS 11-34-42-8 W5M LS 6-4-43-8 W5M LS 9-5-43-8 W5M LS 15-5-43-8 W5M LS 16-5-43-8 W5M LS 7-8-43-8 W5M LS 10-8-43-8 W5M LS 16-8-43-8 W5M LS 6-9-43-8 W5M LS 7-9-43-8 W5M LS 9-9-43-8 W5M LS 3-16-43-8 W5M LS 8-16-43-8 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		LS 14-16-43-8 W5M LS 8-17-43-8 W5M LS 9-17-43-8 W5M LS 13-17-43-8 W5M LS 8-18-43-8 W5M LS 14-18-43-8 W5M LS 1-19-43-8 W5M LS 8-19-43-8 W5M LS 14-19-43-8 W5M LS 3-20-43-8 W5M LS 8-20-43-8 W5M LS 9-20-43-8 W5M LS 14-20-43-8 W5M LS 5-21-43-8 W5M LS 7-21-43-8 W5M LS 11-21-43-8 W5M LS 14-21-43-8 W5M LS 13-28-43-8 W5M LS 1-29-43-8 W5M LS 7-29-43-8 W5M LS 8-29-43-8 W5M LS 8-30-43-8 W5M LS 14-30-43-8 W5M LS 8-31-43-8 W5M LS 14-31-43-8 W5M LS 7-32-43-8 W5M LS 8-32-43-8 W5M LS 14-32-43-8 W5M LS 15-32-43-8 W5M LS 6-33-43-8 W5M LS 14-33-43-8 W5M LS 12-5-44-8 W5M
Wizard Lake D-3A	Project No. 52	New completion: (water injector): LS 02/13-10-48-27 W4M
Zama Keg River BBB	Project No. 1	Well reclassificaton: LS 3-2-118-5 W6M
Heavy Crude		
Chauvin South Sparky E	Project No. 1	New completion: LS 3-30-42-2 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Chauvin South Sparky A&B	Project No. 1	Control well changes: LS 5-11-43-2 W4M LS 02/7-11-43-2 W4M
Countess Upper Mannville B	Project No. 17	Well reclassification: Ls 6-16-19-16 W4M
Countess Upper Mannville O	Project No. 6	New completion: LS 02/8-7-18-15 W4M
David Lloydminster A	Project No. 3	Control well change: LS 02/1-10-41-3 W4M
David Lloydminster C	Project No. 20	Control well changes: LS 5-26-40-3 W4M LS 02/6-26-40-3 W4M LS 7-26-40-3 W4M LS 11-26-40-3 W4M LS 12-26-40-3 W4M LS 02/12-26-40-3 W4M
Hayter Dina A	Project No. 1	New completion: LS CO/9-20-41-1 W4M
Horsefly Lake Mannville	Project No. 1	Converted to water injectors: LS 1-29-8-16 W4M LS 9-29-8-16 W4M Well reclassifications: LS 5-29-8-16 W4M LS 12-29-8-16 W4M LS 1-32-8-16 W4M LS 8-32-8-16 W4M
Taber Mannville D	Project No. 2	Well reclassification: LS 3-32-9-16 W4M
	Project No. 3	Well reclassification: LS 4-4-10-16 W4M
Taber South Mannville A	Project No. 1	Control well change: LS 6-17-7-16 W4M
Wainwright Wainwright and Sparky A	Project No. 1	Converted to water injector: LS BO/16-33-45-6 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 2	Converted to water injector: LS BO/6-20-45-6 W4M
	Project No. 10	Well reclassification: LS DO/16-24-45-6 W4M

EFFECTIVE DATE	OPER NO
01 JUL 1988	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							AERIAL MANNVILLE PROJECT NO 2	0020	248000	40	00	000	002	8.0	64.0	224	
00	13	05	29	18	4	0	ANADARKO AERIAL 13-5-29-18	0020	248000	40	00	000	002			16	108004
00	16	06	29	18	4	0	ANADARKO AERIAL 16-6-29-18	0020	248000	40	00	000	002			16	108000
00	01	07	29	18	4	0	ALBRUMAC WARNER DRUME 1-7-29-18	0020	248000	40	00	000	002			16	108000
00	08	07	29	18	4	0	ALBRUMAC WARNER DRUME 8-7-29-18	0020	248000	40	00	000	002			16	508000
00	09	07	29	18	4	0		0020	248000	40	00	000	002			16	308000
00	10	07	29	18	4	0	ANADARKO AERIAL 10-7-29-18	0020	248000	40	00	000	002			16	108004
00	15	07	29	18	4	0	ANADARKO AERIAL 15-7-29-18	0020	248000	40	00	000	002			16	108000
00	16	07	29	18	4	0	ANADARKO AERIAL 16-7-29-18	0020	248000	40	00	000	002			16	108004
00	04	08	29	18	4	0	BASCO YORK ET AL E DRUM 4-8-29-18	0020	248000	40	00	000	002			16	108000
00	05	08	29	18	4	0	BASCO YORK ET AL AERIAL 5-8-29-18	0020	248000	40	00	000	002			16	108000
00	01	18	29	18	4	0	ANADARKO ET AL AERIAL 1-18-29-18	0020	248000	40	00	000	002			16	108000
00	02	18	29	18	4	0	ANADARKO AERIAL 2-18-29-18	0020	248000	40	00	000	002			16	108000
00	07	18	29	18	4	0	ANADARKO ET AL AERIAL 7-18-29-18	0020	248000	40	00	000	002			16	108104
00	08	18	29	18	4	0	ZEPHYR PETROMK AERIAL 8-18-29-18	0020	248000	40	00	000	002			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0020	248000	40	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	296

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	32.0	384	
00	10	34	05	00	9	50	CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408004
00	02	03	05	10	9	50	CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	05	10	9	50	CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108000
00	08	04	05	10	9	50	CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108000
00	13	04	05	10	9	50	CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108100
00	15	04	05	10	9	50	CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY OSTRACOD PROJECT NO 1	0126	312000	20	00	000	001	8.0	56.0	576	
00	02	22	05	10	8	50	LOBITOS BIGORAY 2-22-51-8	0126	312000	20	00	000	001			32	408004
00	08	22	05	10	8	50	LOBITOS BIGORAY 8-22-51-8	0126	312000	20	00	000	001			32	108004
00	10	22	05	10	8	50	LOBITOS BIGORAY 10-22-51-8	0126	312000	20	00	000	001			32	108000
00	14	22	05	10	8	50	LOBITOS BIGORAY 14-22-51-8	0126	312000	20	00	000	001			32	108000
00	15	22	05	10	8	50	LOBITOS BIGORAY 15-22-51-8	0126	312000	20	00	000	001				408000
00	16	22	05	10	8	50	LOBITOS BIGORAY 16-22-51-8	0126	312000	20	00	000	001			32	108000
00	04	23	05	10	8	50	LOBITOS ET AL BIGORAY 4-23M4-51-8	0126	312000	20	00	000	001			32	408004
00	06	23	05	10	8	50	GRT PLNS ET AL BIGORAY IN 6-23-51-8	0126	312000	20	00	000	001			32	408004
00	12	26	05	10	8	50	PAN AM A1 BIGORAY IN 12-26-51-8	0126	312000	20	00	000	001			64	408000
00	02	27	05	10	8	50	LOBITOS BIGORAY 2-27-51-8	0126	312000	20	00	000	001			32	108104
00	06	27	05	10	8	50	LOBITOS BIGORAY 6-27-51-8	0126	312000	20	00	000	001			32	108004
00	08	27	05	10	8	50	LOBITOS BIGORAY 8-27-51-8	0126	312000	20	00	000	001			32	408004
00	10	27	05	10	8	50	LOBITOS BIGORAY 10-27-51-8	0126	312000	20	00	000	001			32	408004
00	14	27	05	10	8	50	LOBITOS BIGORAY 14-27-51-8	0126	312000	20	00	000	001			32	108000
00	16	27	05	10	8	50	LOBITOS BIGORAY 16-27-51-8	0126	312000	20	00	000	001			32	108100
00	02	34	05	10	8	50	LOBITOS BIGORAY 2-34-51-8	0126	312000	20	00	000	001			32	108100
00	03	34	05	10	8	50	GPD ET AL BIGORAY IN 3-34-51-8	0126	312000	20	00	000	001				408000
00	04	34	05	10	8	50	DENISON BIGORAY 4-34-51-8	0126	312000	20	00	000	001			32	108004
00	06	34	05	10	8	50	DENISON BIGORAY 6-34-51-8	0126	312000	20	00	000	001			32	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	312000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	076

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONNIE GLEN D-3A BLOCK NO 15	0151	720001	00	15	000	000	9.0	18.0	32	
00	10	70	47	27	4	0	CAL STD BONNIE GLEN NO 1-7	0151	720001	00	15	230	000			16	107100
02	07	07	047	27	4	0	TEXACO ET AL BONNIE GLEN 7-7	0151	720001	00	15	230	000				507000
00	08	07	047	27	4	0	CAL STD BONNIE GLEN NO 8-7	0151	720001	00	15	231	000			16	107100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	15	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	237.5	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408104
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	53	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	03	50	7	50	PACIFIC CAROLINE 120-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	07	23	03	50	7	50	PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CARCLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1988	012

EFFECTIVE DATE	OPER NO
01 JUL 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	02	33	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	33	03	50	7	50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	05	03	60	7	50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	08	06	03	60	7	50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
00	13	06	03	60	7	50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	07	03	60	7	50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00	12	07	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	14	01	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	01	03	60	8	50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	60	8	50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	12	03	60	8	50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	03	60	8	50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	02	13	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	04	13	03	60	8	50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108004
00	02	14	03	60	8	50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	10	14	03	60	8	50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
00	12	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	22	03	60	8	50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	03	60	8	50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
00	12	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	01	23	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	23	03	60	8	50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108004
00	01	27	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	27	03	60	8	50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00	10	28	03	60	8	50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	03	60	8	50		0194	176005	10	00	000	004			64	308003

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1988	012

EFFECTIVE DATE	OPER NO
01 JUL 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	05	32	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	32	03	60	8	50	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	33	03	60	8	50	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	12	33	03	60	8	50	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1988	012

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (10^3 / DAY)	BASIC WELL RATE TOTAL (10^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM D PROJECT NO 1	0196	176004	00	00	000	001	8.0	40.0	576	
02	14	25	05	21	3	50	CDNRES ET AL CARROT 14-25-52-13	0196	176004	00	00	000	001			64	108000
00	16	26	05	21	3	50	GEOG MOSSWOOD CREEK 16-26-52-13	0196	176004	00	00	000	001			64	108004
00	01	35	05	21	3	50	AMOCO CARROT CREEK 1-35-52-13	0196	176004	00	00	000	001			64	108000
00	06	35	05	21	3	50	AMOCO CARROT CREEK 6-35-52-13	0196	176004	00	00	000	001			64	108000
00	10	35	05	21	3	50	AMOCO H-1 CARROT CREEK 10-35-52-13	0196	176004	00	00	000	001			64	108004
00	14	35	05	21	3	50	AMOCO CARROT CREEK 14-35-52-13	0196	176004	00	00	000	001			64	108000
00	05	36	05	21	3	50	CDN RES ET AL CARROT 5-36-52-13	0196	176004	00	00	000	001			64	108000
00	02	02	05	31	3	50	AMOCO CARROT CREEK 2-2-53-13	0196	176004	00	00	000	001			64	108204
02	06	02	05	31	3	50	AMOCO CARROT CREEK 6-2-53-13	0196	176004	00	00	000	001			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176004	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	435.0	6464	
00	06	31	06	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108004
00	06	32	06	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408004
00	06	34	06	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	52		MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	06	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	21	50		MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	21	50		MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	21	50		MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	21	50		MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	21	50		SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	21	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	21	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	21	50		MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	21	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	21	50		MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	21	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	06	21	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	21	50		BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	21	50		MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	21	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408000
00	16	03	06	21	50		PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	21	50		MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	06	21	50		MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	21	50		MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	21	50		MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				408000
00	16	05	06	21	52		MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	057

EFFECTIVE DATE	OPER NO
01 JUL 1988	057

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	06	21	2	50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	21	2	52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	21	2	52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	21	2	50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	06	21	2	50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	21	2	52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	21	2	50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	21	2	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	21	2	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	21	2	52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	06	21	2	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	21	2	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	21	2	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	21	2	50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	21	2	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108004
00	16	12	06	21	2	50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	21	2	50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	21	2	50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	21	2	50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	21	2	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	21	2	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	21	2	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	21	2	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	21	2	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	21	2	50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	21	2	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	06	21	2	50	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	06	21	2	52	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	06	21	2	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	06	21	2	50	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	06	21	2	50		0200	744060	20	00	000	001			64	308000
00	11	18	06	21	2	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	06	21	2	50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	06	22	06	21	2	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	21	3	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000

IDENTIFICATION TYPE	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	057

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	11	06	21	3	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	06	21	3	50		0200	744060	20	00	000	001			64	308000
00	14	11	06	21	3	50	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	06	21	3	50	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	168000
00	08	12	06	21	3	52		0200	744060	20	00	000	001			64	308000
00	14	12	06	21	3	50	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	06	21	3	52	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	06	21	3	50		0200	744060	20	00	000	001			64	308000
00	01	13	06	21	3	50	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	06	21	3	52	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	06	21	3	50	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	06	21	3	52	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	438004
00	01	14	06	21	3	50	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	057

EFFECTIVE DATE	OPER NO
01 JUL 1988	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUTTS MOULTON A PROJECT NO 1	0260	330001	20	00	000	001	8.0	40.0	272	
00	15	15	00	16	4	0	JASPER ET AL COUTTS 15-15-1-16	0260	330001	20	00	000	001				108004
02	15	15	00	16	4	2	LOMALTA TRI LINK COUTTS 15C-15-1-16	0260	330001	20	00	000	001			16	108000
00	01	22	00	16	4	0	MURPHY COUTTS 1-22-1-16	0260	330001	20	00	000	001			16	108005
00	02	22	00	16	4	0	MURPHY COUTTS 2-22-1-16	0260	330001	20	00	000	001			16	108000
00	07	22	00	16	4	0	MURPHY COUTTS 7-22-1-16	0260	330001	20	00	000	001			16	108000
00	08	22	00	16	4	0	MURPHY COUTTS 8-22-1-16	0260	330001	20	00	000	001			16	108000
00	09	22	00	16	4	0		0260	330001	20	00	000	001			16	308000
00	10	22	00	16	4	0	MURPHY BRALORNE COUTTS 10-22-1-16	0260	330001	20	00	000	001			16	408000
00	15	22	00	16	4	0		0260	330001	20	00	000	001			16	308000
00	16	22	00	16	4	0	MURPHY BRALORNE COUTTS 16-22-1-16	0260	330001	20	00	000	001			16	108000
00	04	26	00	16	4	0	MURPHY BRALORNE COUTTS 4-26-1-16	0260	330001	20	00	000	001			64	408004
00	01	27	00	16	4	0	MURPHY BRALORNE COUTTS 1-27-1-16	0260	330001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0260	330001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	063

EFFECTIVE DATE	OPER NO
01 JUL 1988	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DRUMHELLER D-2B BLOCK NO 1	0292	696002	00	01	000	000	8.0	16.0	128	
00	10	13	02	92	04	0	PANALTA EMPIRE ST DRUM 10-13-29-20	0292	696002	00	01	004	000			32	167900
00	14	13	02	92	04	0	PANALTA EMPIRE ST DRUM 14-13-29-20	0292	696002	00	01	006	000				109005
02	14	13	02	92	04	0	PANALTA EMPIRE ST DRUM 14-13-29-20	0292	696002	00	01	006	000			32	107905
00	04	24	02	92	04	0	PANALTA EMPIRE ST DRUM 4-24-29-20	0292	696002	00	01	008	000				103005
02	04	24	02	92	04	0	DOME ET AL DRUMHELLER 4-24-29-20	0292	696002	00	01	008	000			64	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0292	696002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1988	064

EFFECTIVE DATE	OPER NO
01 JUL 1988	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EDSON CARDIUM B PROJECT NO 1	0320	176002	20	00	000	001	8.0	96.0	2432	
00	02	33	05	21	6	50		0320	176002	20	00	000	001			64	308000
00	10	33	05	21	6	50	CHAMPLIN ET AL EDSON 10-33-52-16	0320	176002	20	00	000	001			64	108000
00	12	33	05	21	6	50	CHAMPLIN ET AL EDSON 12-33	0320	176002	20	00	000	001			64	108000
00	04	34	05	21	6	50	CHAMPLIN ET AL EDSON 4-34-52-16	0320	176002	20	00	000	001			64	108100
00	02	04	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	04	04	05	31	6	50	CHAMPLIN ETAL EDSON 4-4-53-16	0320	176002	20	00	000	001			64	108004
00	12	04	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	05	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	10	05	05	31	6	50	CHAMPLIN ET AL EDSON 10-5-53-16	0320	176002	20	00	000	001			64	108004
00	12	05	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	10	07	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	08	05	31	6	50	CHAMPLIN ET AL EDSON IN 2-8-53-16	0320	176002	20	00	000	001			64	408004
00	04	08	05	31	6	50	CHAMPLIN ET AL EDSON IN 4-8-53-16	0320	176002	20	00	000	001			64	408000
00	10	08	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	12	08	05	31	6	50	CHAMPLIN ET AL EDSON 12-8-53-16	0320	176002	20	00	000	001			64	108004
00	04	17	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	18	05	31	6	50	CHAMPLIN ETAL EDSON 2-18-53-16	0320	176002	20	00	000	001			64	108000
00	10	18	05	31	6	50	CHAMPLIN ET AL EDSON 10-18-53-16	0320	176002	20	00	000	001			64	108000
00	12	18	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	19	05	31	6	50	CHAMPLIN ET AL EDSON 2-19M2-53-16	0320	176002	20	00	000	001			64	108005
00	04	19	05	31	6	50	CHAMPLIN ET AL EDSON 4-19-53-16	0320	176002	20	00	000	001			64	108000
00	12	19	05	31	6	50	CHAMPLIN ET AL EDSON 12-19-53-16	0320	176002	20	00	000	001			64	108004
00	02	24	05	31	7	50	CHAMPLIN ET AL EDSON 2-24-53-17	0320	176002	20	00	000	001			64	108000
02	10	24	05	31	7	50	CHAMPLIN ET AL EDSON A 10-24-53-17	0320	176002	20	00	000	001			64	108004
00	02	25	05	31	7	50	FINA EDSON 2-25-53-17	0320	176002	20	00	000	001			64	408004
00	04	25	05	31	7	50	FINA EDSON 4-25-53-17	0320	176002	20	00	000	001			64	408000
00	12	25	05	31	7	50	CHAMPLIN ET AL EDSON 12-25-53-17	0320	176002	20	00	000	001			64	108004
00	10	26	05	31	7	50	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001			64	108005
00	02	35	05	31	7	50	CHAMPLIN ET AL EDSON 2-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	35	05	31	7	50		0320	176002	20	00	000	001			64	308000
00	12	35	05	31	7	50	CHAMPLIN ETAL EDSON 12-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	02	05	41	7	50		0320	176002	20	00	000	001			64	308000
00	02	03	05	41	7	50		0320	176002	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	236

EFFECTIVE DATE	OPER NO
01 JUL 1988	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	03	05	41	7	5	0 HB EDSON 10-3-54-17	0320	176002	20	00	000	001			64	108000
00	02	10	05	41	7	5	0 HB EDSON 2-10-54-17	0320	176002	20	00	000	001			64	108000
00	04	10	05	41	7	5	0	0320	176002	20	00	000	001			64	308000
00	12	10	05	41	7	5	0 CHAMPLIN ET AL EDGONR 12-10-54-17	0320	176002	20	00	000	001			64	408004
00	02	16	05	41	7	5	0 CHAMPLIN ET AL EDSONR 2-16-54-17	0320	176002	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	236

EFFECTIVE DATE	OPER NO
01 JUL 1988	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN D-3F PSU NO 1	0371	720006	00	.00	001	000	8.0	ABDC4	32	
00	13	02	037	20	4	0	FINA FENNBV 13-2M6-37-20	0371	720006	00	.00	001	000			16	132005
00	14	02	037	20	4	0	PCI FENNBV 14-2-37-20	0371	720006	00	00	001	000			16	109005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	720006	00	00	001	000

EFFECTIVE DATE	OPER NO
01 JUL 1988	048

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							GOLDEN SPIKE D-2A PROJECT NO 6	0421	696001	20	00	000	006	8.0	48.0	128	
00	16	22	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 22	0421	696001	20	00	000	006			16	108004
00	06	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 24	0421	696001	20	00	000	006			16	108000
02	11	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 15	0421	696001	20	00	000	006			16	108000
00	12	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 20	0421	696001	20	00	000	006			16	108000
02	13	23	05	12	7	4	0 IMP 28 GOLDEN SPIKE IN 13-23-51-27	0421	696001	20	00	000	006			16	408000
00	14	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 21	0421	696001	20	00	000	006			16	108000
03	01	27	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 27	0421	696001	20	00	000	006			16	108000
00	08	27	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 17	0421	696001	20	00	000	006			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	696001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	144.0	864	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8712	0437	250009	20	00	000	001				000000
00	06	35	03	71	7	40	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	03	71	7	40	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108000
00	09	35	03	71	7	40	PCP ET AL HALKIRK 9-35-37-17	0437	250009	20	00	000	001			16	108000
00	10	35	03	71	7	40	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001			32	108000
00	14	35	03	71	7	40	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	03	71	7	40	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			16	108000
00	13	36	03	71	7	40	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108000
00	04	01	03	81	7	40	PCP HALKIRK 4-1-38-17	0437	250009	20	00	000	001			32	108000
00	06	01	03	81	7	40	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			32	108900
00	12	01	03	81	7	40	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			64	108200
00	14	01	03	81	7	40	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001				108003
00	02	02	03	81	7	40	PCP HALKIRK 2-2-38-17	0437	250009	20	00	000	001			16	108000
02	06	02	03	81	7	40	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	07	02	03	81	7	40	PCP HALKIRK 7-2-38-17	0437	250009	20	00	000	001			16	108000
00	08	02	03	81	7	40	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			32	108000
00	16	02	03	81	7	40	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	03	81	7	40	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	06	12	03	81	7	40	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			64	108000
00	10	12	03	81	7	40	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108700
00	11	12	03	81	7	42	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108700

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	168.0	2032	
00	11	28	04	72	04	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	04	72	04	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	04	72	04	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	04	72	04	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	04	72	04	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	04	72	04	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	04	72	04	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	04	72	04	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	04	72	04	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	04	72	04	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	04	72	04	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	04	72	04	0	NEW CONCORD MARWAYNE JUP CAM NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	04	72	04	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	04	72	04	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	04	72	04	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408000
00	02	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	04	72	04	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	04	72	04	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	04	72	04	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	04	72	04	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	04	72	04	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	04	72	04	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	04	72	04	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	04	72	04	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	04	72	04	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	04	72	04	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	04	72	04	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	04	72	04	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	04	72	04	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	04	72	04	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	03	04	04	82	04	0	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	04	82	04	0	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	04	82	04	0	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	04	82	04	0	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	04	82	04	0	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	04	82	04	0	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	04	82	04	0	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	04	82	04	0	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	04	82	04	0	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	04	82	04	0	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	04	82	04	0	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	04	82	04	2	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	04	82	04	0	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	04	82	04	0	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	04	82	04	0	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	04	82	04	0	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	04	82	04	0	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	04	82	04	0	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	04	82	04	0	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	04	82	04	0	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	04	82	04	0	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	04	82	04	0	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	04	82	04	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	04	82	04	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	04	82	04	0	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
00	05	06	04	82	04	0	ANGLO HOME C AND E CAMROSE NO 6-5	0503	218000	20	00	000	001				608005
00	06	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-7	0503	218000	20	00	000	001			16	108005
00	08	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-8	0503	218000	20	00	000	001			16	108005
00	09	06	04	82	04	0	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
00	10	06	04	82	04	0	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	04	82	04	0	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005
00	12	06	04	82	04	0	IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	608000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	06	04	82	04	0	IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408000
00	14	06	04	82	04	0	IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	04	82	04	0	IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	04	82	04	0	IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	04	82	04	0	IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	04	82	04	0	IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	04	82	04	0	IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	04	82	04	0	IMPERIAL DINANT NO 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	04	82	04	0	IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	04	82	04	0	IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	04	82	04	0	IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	04	82	04	0	IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108004
00	09	07	04	82	04	0	SUN LYSENG NO 9-7	0503	218000	20	00	000	001			16	108004
00	10	07	04	82	04	0	SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	04	82	04	0	CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	04	82	04	0	CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	04	82	04	0	CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	04	82	04	0	CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108000
00	15	07	04	82	04	0	SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108004
00	16	07	04	82	04	0	SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	04	82	04	0	IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	04	82	04	0	IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	04	82	04	0	IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	04	82	04	0	PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	04	82	04	2	IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	04	82	04	0	IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	04	82	04	0	IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	04	82	04	2	IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	04	82	04	2	IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	04	82	04	0	IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	04	82	04	0	IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	04	82	04	0	IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	04	82	04	0	IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	04	82	04	0	IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108004
00	06	18	04	82	04	0	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	18	04	82	04	0	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	04	82	04	0	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	04	82	04	0	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	04	82	04	0	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	04	82	04	0	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108004
00	12	18	04	82	04	0	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	04	82	04	0	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108004
00	14	18	04	82	04	0	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	04	82	04	0	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	04	82	04	0	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	04	82	04	0	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	04	82	04	0	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	168000
00	05	19	04	82	04	0	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	04	82	04	0	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	04	82	04	0	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	04	82	04	2	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	04	82	04	0	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	04	82	04	0	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	04	82	04	0	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	04	82	04	2	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	04	82	14	0	IMP CEN DEL RIC ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	04	82	14	0	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	04	82	14	0	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	04	82	14	0	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	04	82	14	0	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	04	82	14	0	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	04	82	14	0	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	04	82	14	0	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108003
00	16	13	04	82	14	0	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005
00	10	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108500

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	24	04	82	1	4	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108900
00	16	24	04	82	1	4	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

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Energy Resources Conservation Board
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Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1204.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIDING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108004
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	05	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	06	31	1	50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	31	1	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	1	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	1	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	31	1	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	31	1	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	13	06	31	1	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	31	1	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	14	06	31	1	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	31	1	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	1	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	1	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	15	06	31	1	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	1	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	1	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	1	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	1	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	1	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	1	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	31	1	52		0509	744001	10	00	000	002				708003
00	02	23	06	31	1	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	1	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	31	1	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	31	1	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	1	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	1	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	23	06	31	1	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	1	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	31	1	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	31	1	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION TYPE	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	06	31	1	52		0509	744001	10	00	000	002				708003
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	52		0509	744001	10	00	000	002				708003
00	16	27	06	31	1	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	06	41	0	50	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	0	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	06	41	05	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108004
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	41	05	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m³/DAY)	BASIC WELL RATE: TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	09	06	41	0	5	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	5	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	5	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	5	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	5	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	5	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	5	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	5	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	5	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	5	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	5	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	5	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	5	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	5	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108100
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108100
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	330.0	3840	
00	10	07	06	31	1	50	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	06	31	1	50	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	1	50	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	31	1	50	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	17	06	31	1	50	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	06	31	1	50	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	06	31	1	50	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	06	31	1	50	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	06	31	1	50	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	06	31	1	50	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	31	1	50	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	06	31	1	50	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	1	50	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	1	50	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	1	50	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	1	50	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	1	50	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	1	50	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	1	50	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	06	31	1	50	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	10	20	06	31	1	50	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	1	50	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108000
00	14	20	06	31	1	50	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	06	31	1	50	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	28	06	31	1	50	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408000
00	02	29	06	31	1	50	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	408000
00	04	29	06	31	1	50	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	1	50	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	06	31	1	50	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	06	31	1	50	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108000
00	14	29	06	31	1	50	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	31	1	50	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	31	1	50	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA	* WELL STATUS 1 2 3 4 5 6
0008300631150	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
0010300631150	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
0012300631150	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
0016300631150	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
0002310631150	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108004
0004310631150	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
0008310631150	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108003
0010310631150	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
0012310631150	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
0016310631150	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
0002320631150	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
0004320631150	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
0004320631152		0509	744002	10	00	000	001				708003
0006320631150	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
0012320631150	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
0010130631250	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
0012130631250	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
0002140631250	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
0004140631250	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
0010140631250	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
0012140631250	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
0002150631250	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
0010150631250	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408064
0002230631250	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
0004230631250	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
0002240631250	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
0004240631250	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
0010240631250	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
0012240631250	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
0002250631250	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
0010250631250	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
0002360631250	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
0010360631250	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
0004050641150	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
0004050641152	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	05	06	41	1	50	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	41	1	50	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	41	1	50	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	41	1	52	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	06	41	1	50	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	1	50	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				108000
00	10	06	06	41	1	52	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	41	1	50	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	41	1	50	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	06	41	1	50	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	41	1	50	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	1	50	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	41	2	50	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	576.0	5840	
02	04	02	05	02	64	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108000
02	05	02	05	02	64	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	64	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	64	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	64	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	64	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	64	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	64	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	64	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108000
00	05	03	05	02	64	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	64	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	64	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	64	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	64	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	64	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	64	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	64	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	64	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	64	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	64	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	64	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	64	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	64	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	64	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	64	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	64	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	64	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	64	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	64	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	64	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	64	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0004060502640	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
0005060502640	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
0206060502640	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
0007060502640	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
0008060502640	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
0009060502640	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
0010060502640	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
0011060502640	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
0012060502640	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
0013060502640	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
0014060502640	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
0015060502640	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
0001070502640	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
0002070502640	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
0003070502640	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
0004070502640	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
0005070502640	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
0206070502640	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
0007070502640	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
0008070502640	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
0009070502640	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
0010070502640	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
0011070502640	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
0012070502640	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
0014070502640	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
0015070502640	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
0016070502640	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
0201080502640	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
0002080502640	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108504
0203080502640	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
0006080502640	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
0207080502640	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
0208080502640	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
0209080502640	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
0210080502640	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	11	08	50	26	4	0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	50	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	50	26	4	0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	50	26	4	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	50	26	4	0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	50	26	4	0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	50	26	4	0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	50	26	4	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	50	26	4	0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	50	26	4	0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	50	26	4	0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	50	26	4	0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	50	26	4	0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	50	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	50	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	50	26	4	0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	50	26	4	0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	50	26	4	0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	50	26	4	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	50	26	4	0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	50	26	4	0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	50	26	4	0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	50	26	4	0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	50	26	4	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	50	26	4	0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	50	26	4	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	50	26	4	0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	50	26	4	0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	50	26	4	0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	50	26	4	0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	50	26	4	0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	50	26	4	0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	50	26	4	0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	50	26	4	0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	50	26	4	0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³ / DAY)	BASIC WELL RATE TOTAL (m³ / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
02031605026 40	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02041605026 40	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00051605026 42	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108000
02061605026 40	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02071605026 40	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00081605026 40	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02091605026 40	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02111605026 40	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02121605026 40	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02131605026 40	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00141605026 40	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00151605026 40	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00161605026 40	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02011705026 40	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02021705026 40	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00031705026 40	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00041705026 40	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00051705026 40	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02071705026 40	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
A0081705026 40	ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02081705026 40	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02091705026 40	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02111705026 40	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108000
00121705026 42	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00131705026 42	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02141705026 40	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02151705026 40	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02161705026 40	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00011805026 40	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00021805026 40	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00031805026 40	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00051805026 40	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00061805026 40	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00071805026 40	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02081805026 40	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02091805026 40	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00101805026 40	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00111805026 40	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00121805026 40	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00131805026 40	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00141805026 40	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02151805026 40	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02161805026 40	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02011905026 40	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02021905026 40	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00031905026 40	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00041905026 40	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00051905026 40	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00061905026 40	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02071905026 40	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02081905026 40	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02091905026 40	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00101905026 40	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00111905026 40	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02121905026 40	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00131905026 42	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02141905026 40	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02151905026 40	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02161905026 40	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03012005026 40	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02022005026 40	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02032005026 40	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02042005026 40	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02052005026 40	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02062005026 40	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02072005026 40	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02082005026 40	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02092005026 40	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02102005026 40	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02112005026 40	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	05	02	64	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	02	64	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	02	64	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	02	64	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	02	64	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	02	64	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	02	64	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	02	64	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	02	64	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	02	64	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	02	64	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	02	64	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	02	64	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	02	64	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	02	64	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	02	64	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	02	64	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	02	64	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	02	64	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	02	64	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	02	64	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	02	64	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	02	64	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	02	64	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	02	64	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	02	64	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	02	64	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	02	64	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	02	64	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	02	64	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	02	64	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	02	64	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	02	64	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	02	64	0	HUDSONS BAY LEDUC NC 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	02	64	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
VIOLD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	26	05	02	64	0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	05	02	64	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	05	02	64	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	64	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	64	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	64	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	64	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	64	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	64	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	05	02	64	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108000
02	06	27	05	02	64	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	64	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	64	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	64	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	64	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	64	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	05	02	64	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	05	02	64	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	05	02	64	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	64	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	64	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	64	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	64	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	05	02	64	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	64	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	64	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	64	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	05	02	64	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	05	02	64	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	05	02	64	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	64	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	05	02	64	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	64	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	64	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	64	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

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01 JUL 1988	007

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0216280502640	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
0201290502640	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
0202290502640	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
0203290502640	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
0004290502642	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
0205290502640	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
0305290502640	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
0006290502642	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
0207290502640	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
0208290502640	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
0209290502640	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
0010290502642	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
0211290502640	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
0212290502640	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
0213290502640	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
0214290502640	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
0215290502640	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
0216290502640	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
0201300502640	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
0202300502640	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
0203300502640	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
0206300502640	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
0207300502640	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
0208300502640	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
0209300502640	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
0210300502640	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
0214300502640	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
0015300502642	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
0216300502640	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
0201310502640	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
0202310502640	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
0203310502640	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
0206310502640	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
0207310502640	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
0208310502640	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	05	02	6	4	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	4	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	02	6	4	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	02	6	4	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	02	6	4	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	05	02	6	4	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	02	6	4	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	02	6	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	02	6	4	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	02	6	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	02	6	4	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	02	6	4	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	02	6	4	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	02	6	4	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	02	6	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	02	6	4	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	02	6	4	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	05	02	6	4	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	02	6	4	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	02	6	4	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	02	6	4	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	02	6	4	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	02	6	4	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	02	6	4	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	05	02	6	4	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	05	02	6	4	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	05	02	6	4	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	02	6	4	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	02	6	4	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	02	6	4	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	02	6	4	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	05	02	6	4	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	02	6	4	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	02	6	4	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	02	6	4	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIDIZING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	05	02	6	40	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	05	02	6	40	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	02	6	40	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	40	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	40	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	40	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	40	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	40	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	40	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	40	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	40	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	02	7	40	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	40	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	40	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	40	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	40	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	42	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	42	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	40	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	12	6	40	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	42	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	42	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	40	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	40	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	40	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	40	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	40	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	40	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	40	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	40	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	40	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	40	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	40	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	40	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	40	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION					
AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER Nº
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIDIZING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	12	6	40	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000
02	01	05	05	12	6	40	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	40	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	40	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	40	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	40	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	40	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	40	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	40	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	40	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	40	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	40	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	40	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	40	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	40	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	40	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	42	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	40	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	40	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	05	12	6	40	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	40	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	40	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

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01 JUL 1988	007

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2400.0	7440	
00	02	34	04	92	64	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	64	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	64	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	64	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	64	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	64	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	64	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	64	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	64	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	64	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	64	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	64	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	64	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	64	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	64	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	64	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	64	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	64	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	64	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	64	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	64	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	64	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	64	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	64	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	64	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	64	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	64	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	64	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	64	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	64	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	64	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	64	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	64	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0009030502640	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
0010030502640	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
0011030502640	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
0012030502640	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
0013030502640	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
0014030502640	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
0015030502640	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
0016030502640	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
0009040502640	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
0010040502640	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
0014040502640	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
0015040502640	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
0016040502640	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
0001080502640	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
0020080502640	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
0003080502640	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
0007080502640	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
0008080502640	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
0009080502640	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
0010080502640	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
0011080502640	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
0213080502640	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
0015080502640	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
0016080502640	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
0001090502640	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
0002090502640	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
0003090502640	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
0204090502640	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
0005090502640	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
0006090502640	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
0007090502640	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
0008090502640	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
0010090502640	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
0011090502640	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
0012090502640	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	09	05	02	6	4	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	02	6	4	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	02	6	4	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	02	6	4	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	02	6	4	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	02	6	4	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	05	02	6	4	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	4	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	4	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	02	6	4	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	02	6	4	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	02	6	4	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	02	6	4	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	02	6	4	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	02	6	4	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	02	6	4	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	02	6	4	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	02	6	4	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	02	6	4	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	02	6	4	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108000
00	06	16	05	02	6	4	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	02	6	4	IMPERIAL UD3 213 LEDUC 7-16M8-5C-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	02	6	4	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	02	6	4	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROD NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00111605026 40	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00121605026 40	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00131605026 40	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02141605026 40	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02151605026 40	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02161605026 40	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00011705026 40	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00021705026 40	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02031705026 40	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02041705026 40	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02051705026 40	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02061705026 40	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108000
00071705026 40	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00081705026 40	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03081705026 40	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00091705026 40	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00101705026 40	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00111705026 40	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00121705026 40	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02131705026 40	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00141705026 40	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00151705026 40	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00161705026 40	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02011805026 40	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00081805026 40	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00091805026 40	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00161805026 40	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00011905026 40	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00021905026 40	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02061905026 40	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00071905026 40	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00081905026 40	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00091905026 40	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02101905026 40	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02111905026 40	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

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01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIDIZING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	6	4	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	21	05	02	6	40	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	02	6	40	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	02	6	40	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	02	6	40	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	02	6	40	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	02	6	40	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	02	6	40	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	02	6	40	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	02	6	40	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	02	6	40	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	02	6	40	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	02	6	40	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	02	6	40	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	02	6	40	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	02	6	40	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	02	6	40	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	02	6	40	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	05	02	6	40	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	02	6	40	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	02	6	40	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	02	6	40	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	02	6	40	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	02	6	40	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	02	6	40	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	02	6	40	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	02	6	40	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	02	6	40	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00	09	26	05	02	6	40	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	26	05	02	64	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	02	64	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	64	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	02	64	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	02	64	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	64	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	02	64	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	02	64	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	02	64	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	02	64	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	02	64	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	02	64	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	02	64	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	02	64	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	02	64	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	02	64	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	02	64	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	64	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	02	64	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	02	64	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	64	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00	03	28	05	02	64	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	02	64	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	64	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	02	64	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	02	64	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	02	64	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	64	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	02	64	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	64	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	13	28	05	02	64	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

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EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0014280502640	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
0016280502640	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
0001290502640	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
0002290502640	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
0003290502640	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
0004290502640	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
0005290502640	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
0006290502640	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
0007290502640	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
0008290502640	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
0009290502640	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
0010290502640	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
0011290502640	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
0012290502640	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
0013290502640	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
0014290502640	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
0015290502640	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
0016290502640	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
0001300502640	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
0002300502640	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
0003300502640	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
0004300502640	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
0005300502640	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
0006300502640	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
0007300502640	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
0008300502640	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
0009300502640	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
0010300502640	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
0011300502640	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
0012300502640	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
0013300502640	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
0014300502640	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
0015300502640	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
0016300502640	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
0001310502640	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00023105026 40	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00031105026 40	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00043105026 40	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00063105026 40	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00073105026 40	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00083105026 40	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00093105026 40	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00103105026 40	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02113105026 40	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00123105026 40	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00143105026 40	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00153105026 40	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00163105026 40	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00013205026 40	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00023205026 40	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00033205026 40	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00043205026 40	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00053205026 40	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00063205026 40	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03063205026 40	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00073205026 40	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00083205026 40	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00093205026 40	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00103205026 40	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00113205026 40	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00123205026 40	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108004
00133205026 40	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00143205026 40	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00153205026 40	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00163205026 40	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00013305026 40	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00033305026 40	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00043305026 40	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00053305026 40	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00063305026 40	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

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01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS (1 2 3 4 5 6)
0007330502640	IMPERIAL LEDUC NO 525	0551	720001	20	CO	000	001			16	108004
0010330502642	IMPERIAL LEDUC NO 609	0551	720001	20	CO	000	001			16	108000
0011330502640	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
0012330502640	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
0013330502640	IMPERIAL LEDUC NO 357	0551	720001	20	CO	000	001			16	108004
0014330502640	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
0001340502640	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
0002340502640	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	CO	000	001			16	508004
0003340502640	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
0004340502640	IMPERIAL LEDUC NO 109	0551	720001	20	CO	000	001			16	108004
0005340502640	IMPERIAL LEDUC NO 386	0551	720001	20	CO	000	001			16	108005
0006340502640	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
0007340502640	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
0008340502640	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	CO	000	001			16	508000
0009340502640	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
0010340502640	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
0011340502640	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
0012340502640	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
0014340502642	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
0015340502640	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
0216340502640	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
0001350502640	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
0002350502640	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
0003350502640	IMPERIAL LEDUC NO 70	0551	720001	20	CO	000	001			16	108000
0004350502640	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
0005350502640	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
0006350502640	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
0007350502640	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
0008350502640	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
0009350502640	IMPERIAL LEDUC NO 272	0551	720001	20	CO	000	001			16	108000
0010350502640	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
0011350502640	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
0012350502640	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
0013350502640	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
0014350502640	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
0551	720001	20	CO	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1988	007

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01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00153505026 40	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00033605026 40	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00043605026 40	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00053605026 40	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00063605026 40	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00073605026 40	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00093605026 40	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00103605026 40	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00113605026 40	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00123605026 40	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00133605026 40	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00143605026 40	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00153605026 40	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00163605026 40	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00010305126 40	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00020305126 40	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00030305126 40	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00040305126 40	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00050305126 40	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00060305126 40	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00110305126 40	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00120305126 40	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00130305126 40	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00010405126 40	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00020405126 40	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00030405126 40	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00040405126 40	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00050405126 40	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00060405126 40	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00070405126 40	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00080405126 40	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00090405126 40	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00100405126 40	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00110405126 40	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00120405126 40	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	04	05	12	6	40	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	40	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	40	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108004
00	16	04	05	12	6	40	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	12	6	40	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	12	6	40	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	12	6	40	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	12	6	40	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	12	6	40	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	40	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	40	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	12	6	40	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	12	6	40	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	40	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	12	6	40	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	40	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	12	6	40	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	12	6	40	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	40	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	40	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	40	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	40	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	40	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108004
00	09	09	05	12	6	40	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	12	6	40	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	12	6	40	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	12	6	40	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	12	6	40	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	12	6	40	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	12	6	40	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	12	6	40	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	40	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	05	12	6	40	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	12	6	40	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
00	06	10	05	12	6	40	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00111005126 40	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00121005126 40	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00131005126 40	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00141005126 40	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00031505126 40	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00041505126 40	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00051505126 40	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00061505126 40	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00111505126 40	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00121505126 40	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00131505126 40	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00141505126 40	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00011605126 40	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00021605126 40	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00031605126 40	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00041605126 40	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00051605126 40	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00061605126 40	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108004
00071605126 40	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00081605126 40	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00091605126 40	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00101605126 40	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00111605126 40	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00121605126 40	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00131605126 40	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00141605126 40	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00151605126 40	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108000
00161605126 40	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00012105126 40	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00022105126 40	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00032105126 40	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00042105126 40	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00052105126 40	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00062105126 40	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004
00072105126 40	IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
0	20	32	8	05	12	6	4 0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 18	0604	300001	23	00	000	018	10.0	60.0	640	
00	02	04	03	90	45	0	SUN MEDICINE RIVER 2-4-39-4	0604	300001	23	00	000	018			64	108000
00	04	04	03	90	45	0	BRINK FARGO CONDOR MEDR 4-4-39-4	0604	300001	23	00	000	018			64	108100
00	10	04	03	90	45	0	BRINK DEA ET AL CONDOR 10-4-39-4	0604	300001	23	00	000	018			64	408000
00	12	04	03	90	45	0	SUN MEDICINE RIVER 12-4-39-4	0604	300001	23	00	000	018			64	108100
00	10	05	03	90	45	0	FARGO ET AL MED R 10-5-39-4	0604	300001	23	00	000	018			64	408000
00	12	05	03	90	45	0	FARGO ETAL MEDICINE RIVER 12-5-39-4	0604	300001	23	00	000	018			64	108100
00	02	09	03	90	45	0	SUN MEDICINE RIVER 2-9-39-4	0604	300001	23	00	000	018			64	408000
00	04	09	03	90	45	0	BRINK FARGO MEDR 4-9-39-4	0604	300001	23	00	000	018			64	108100
00	10	09	03	90	45	0	BRINK FARGO MEDR 10-9-39-4	0604	300001	23	00	000	018			64	108104
00	04	10	03	90	45	0	BRINK ET AL CONDOR MEDR 4-10ML-39-4	0604	300001	23	00	000	018				108904
02	04	10	03	90	45	0	SUNCOR MEDICINE RIVER 4A-10-39-4	0604	300001	23	00	000	018			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	23	00	000	018

EFFECTIVE DATE	OPER NO
01 JUL 1988	054

EFFECTIVE DATE	OPER NO
01 JUL 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING 10^3 / DAY	BASIC WELL RATE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER BASAL QTZ B PROJ 1	0604	334002	20	00	000	001	9.0	63.0	352	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC. 8604	0604	334002	20	00	000	001				000000
00	12	17	03	90	35	2	BRINK BA MEDICINER 12-17MU-39-3	0604	334002	20	00	000	001			32	108000
00	14	17	03	90	35	0	BRINK BA MEDICINER 14-17-39-3	0604	334002	20	00	000	001			32	408000
00	12	18	03	90	35	2	BRINK ETAL MEDICINER 12-18MU-39-3	0604	334002	20	00	000	001			32	108000
00	13	18	03	90	35	2	SUN MEDR 13-18-39-3	0604	334002	20	00	000	001			16	108000
00	14	18	03	90	35	0	BRINK DEA ET AL MED R 14-18MU-39-3	0604	334002	20	00	000	001			16	108000
00	16	18	03	90	35	0	HB MEDICINER 16-18-39-3	0604	334002	20	00	000	001			32	108000
00	02	19	03	90	35	0	BRINK FARGO MEDICINER 2-19MU-39-3	0604	334002	20	00	000	001			64	408000
00	04	19	03	90	35	2	BRINK FARGO MEDICINER 4-19MU-39-3	0604	334002	20	00	000	001			64	108100
00	02	20	03	90	35	0	HB MEDICINER 2-20-39-3	0604	334002	20	00	000	001			32	108000
00	04	20	03	90	35	0		0604	334002	20	00	000	001			32	308000
02	06	13	03	90	45	2	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	334002	20	00	000	001				408000
00	14	13	03	90	45	2	APACHE BA MEDR IN 14-13MU-39-4	0604	334002	20	00	000	001				408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	334002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	054

EFFECTIVE DATE	OPER NO
01 JUL 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (10^3 / DAY)	BASIC WELL RATE TOTAL (10^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	90.0	1088	
00	08	20	03	90	3	50	HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00	16	20	03	90	3	50	HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00	12	21	03	90	3	52		0604	446001	20	00	000	004			32	308000
00	06	28	03	90	3	50	HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00	12	28	03	90	3	50	HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00	14	28	03	90	3	50	HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00	02	29	03	90	3	50	HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
00	06	29	03	90	3	50	HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00	08	29	03	90	3	50	HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108000
00	10	29	03	90	3	50	HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
00	14	29	03	90	3	50	HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00	16	29	03	90	3	50	HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00	16	31	03	90	3	50	BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108000
00	04	32	03	90	3	50	HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00	06	32	03	90	3	50	HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108004
00	07	32	03	90	3	50	HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
00	08	32	03	90	3	50	HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00	10	32	03	90	3	50	HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00	12	32	03	90	3	50	HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00	14	32	03	90	3	50		0604	446001	20	00	000	004			32	308000
00	02	33	03	90	3	50	BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	108004
00	04	33	03	90	3	50	BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108004
00	06	33	03	90	3	52		0604	446001	20	00	000	004			32	308000
00	12	33	03	90	3	50	BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108004
00	04	04	00	3	5	2	HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00	04	05	04	00	3	50	BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108004
00	06	05	04	00	3	50		0604	446001	20	00	000	004			32	308000
09	10	05	04	00	3	50		0604	446001	20	00	000	004			32	308000
00	12	05	04	00	3	50	BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00	14	05	04	00	3	50		0604	446001	20	00	000	004			32	308000
00	08	06	04	00	3	50	BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00	14	06	04	00	3	50	UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00	16	06	04	00	3	50	BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1988	038

EFFECTIVE DATE	OPER NO
01 JUL 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	02	07	04	00	3	5	WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004				32	408000
00	04	08	04	00	3	5	HB ET AL MEDICINE RIVER 4-8-4C-3	0604	446001	20	00	000	004				32	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1988	038

EFFECTIVE DATE	OPER NO
01 JUL 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	228.0	1280	
00010100101						10	WELLS FOR CONTROL WELL RATE 24	0604	446003	20	00	000	003				000000
00030503903						50	SUNCOR ET AL MEDR 3-5-39-3	0604	446003	20	00	000	003				108003
00060503903						50	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00100503903						50	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00110503903						50	SUNCOR ET AL MEDR 11-5-39-3	0604	446003	20	00	000	003			32	108000
00120503903						50	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003				408000
00130503903						50	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003			32	108000
00090603903						50	SUNCOR ET AL MED RIV 9-6-39-3	0604	446003	20	00	000	003			32	108000
00100603903						50	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
00020703903						50	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00080703903						50	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00090703903						50	SUNCOR ET AL MEDR 9-7-39-3	0604	446003	20	00	000	003			32	108000
00100703903						50	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00140703903						50	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00150703903						50	SUNCOR ET AL MEDR 15-7-39-3	0604	446003	20	00	000	003				108003
00160703903						52	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003				408000
00020803903						50	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00040803903						50	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00050803903						50	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00060803903						52	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02100803903						50	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02120803903						50	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00140803903						52		0604	446003	20	00	000	003			32	308000
00021703903						50	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02031703903						50	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00041703903						50	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003				408000
00051703903						50	SUNCOR ET AL MED R 5-17-39-3	0604	446003	20	00	000	003			32	108000
02061703903						50	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00121703903						50	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00021803903						50	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00031803903						50	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00041803903						50	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00051803903						50	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

TWP	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1988	054

EFFECTIVE DATE	OPER NO
01 JUL 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	03	90	3	50	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	03	90	3	50	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	03	90	3	50	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	03	90	3	50	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	03	90	3	50	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003
00	14	18	03	90	3	52	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	03	90	3	52		0604	446003	20	00	000	003			32	308000
00	02	19	03	90	3	52	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	03	90	3	50	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108000
00	02	13	03	90	4	50		0604	446003	20	00	000	003			32	308000
02	06	13	03	90	4	50	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	03	90	4	50	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	03	90	4	50	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	03	90	4	50	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	03	90	4	50	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	03	90	4	50	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	03	90	4	50	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	03	90	4	50	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	03	90	4	50	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1988	054

EFFECTIVE DATE	OPER NO
01 JUL 1988	313

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	165.0	1984	
00	15	07	06	15	50			0605	696001	20	00	000	001			64	308000
00	07	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	06	15	50		SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	06	15	50		GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108100
00	04	16	06	15	50		GULF UNIT MEEKWAP 4-16-66-15	0605	696001	20	00	000	001			64	108000
00	06	17	06	15	50		SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	06	15	50		SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	06	15	50		HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	06	15	50		SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108000
00	05	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	18	06	15	50		SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	15	18	06	15	50		SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	06	15	50		SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	06	15	50		SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	14	19	06	15	50		SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108004
00	15	19	06	15	50			0605	696001	20	00	000	001			64	308000
00	03	20	06	15	50		CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	06	15	50			0605	696001	20	00	000	001			64	308000
00	10	20	06	15	50		SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	06	15	50		CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	05	30	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	13	06	16	50		HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	06	16	50		HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	06	16	50		HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	108004
00	03	24	06	16	50		SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	10	24	06	16	50		SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108100
00	13	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	08	25	06	16	50		GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	313

EFFECTIVE DATE	OPER NO
01 JUL 1988	L17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 2	0605	696001	20	00	000	002	11.0	33.0	192	
00	15	09	06	61	5	50	SILVERTON ET AL MEEKWAP 15-9	0605	696001	20	00	000	002			64	108100
00	02	16	06	61	5	50	SILVERTON ET AL MEEKWAP 2-16-66-15	0605	696001	20	00	000	002			64	108100
00	09	16	06	61	5	50	GLEN ISLE ET AL MEEKWAP 9-16-66-15	0605	696001	20	00	000	002			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	L17

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1072.0	17088	
00	15	26	07	00	45	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	45	0	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	45	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	45	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	45	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	45	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	45	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	00	45	2	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319				708000
00	12	30	07	10	35	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	35	0		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	35	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	45	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	45	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	45	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	45	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	45	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	45	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	08	07	10	4	50	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	4	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	4	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	4	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	4	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	4	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	12	14	07	10	4	52	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319				708000
00	13	14	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	4	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	4	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	4	52	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	4	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	4	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	50		0615	778001	10	00	000	319			64	408000
00	04	17	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	17	07	10	4	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	17	07	10	4	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	4	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	4	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0002360710450	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
0002360710452	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000
0004360710450		0615	778001	10	00	000	319			64	308000
0010360710450	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
0012360710450	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
0010240710550	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
0002250710550		0615	778001	10	00	000	319			64	308000
0010250710550	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
0012250710550		0615	778001	10	00	000	319			64	308000
0010260710550	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
0002350710550		0615	778001	10	00	000	319			64	308000
0010350710550	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
0002360710550		0615	778001	10	00	000	319			64	308000
0004360710550	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
0004360710552	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
0010360710550	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
0012360710550		0615	778001	10	00	000	319			64	308000
0005010720450	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
0002020720450	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
0002020720452	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
0004020720450		0615	778001	10	00	000	319			64	308000
0007020720450	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
0010020720450		0615	778001	10	00	000	319			64	308000
0012020720450	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
0012030720450		0615	778001	10	00	000	319			64	308000
0015030720450	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
0002040720450		0615	778001	10	00	000	319			64	308000
0004040720450	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
0010040720450	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
0012040720450	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
0012040720452	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
0002050720450	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
0004050720450	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
0004050720452	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
0010050720450	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	05	07	20	4	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	4	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	14	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319				408000
00	14	08	07	20	4	52	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319				708000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				108004
00	02	16	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	07	20	4	50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	07	20	4	52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	4	50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	07	20	4	52	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				108000
00	02	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	5	50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	5	50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	5	52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	5	50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	5	52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	5	50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	03	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319				708000
00	04	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
00	07	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	5	50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	5	50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	5	50	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	5	50	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	5	52	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	5	50	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	5	50	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	5	50	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	5	50	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	5	52	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	5	50	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	5	50	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	5	50	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	5	50	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00	04	26	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	5	50	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	5	50	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	5	50	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	5	50	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	5	50	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	55	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	09	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	5	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	5	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	5	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	5	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	5	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	5	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	5	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	5	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	5	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	5	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	5	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	872.0	22528	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 109	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	3	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	3	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	3	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	3	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	3	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	21	06	90	3	50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	3	50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	3	50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	3	50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	3	50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	3	50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	3	50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	07	00	3	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	3	50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00040907003 50		0615	778001	20	00	000	001			64	308000
00021707003 50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00041707003 50		0615	778001	20	00	000	001			64	308000
00101707003 50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00121707003 50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00021807003 50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00041807003 50		0615	778001	20	00	000	001			64	308000
00101807003 50		0615	778001	20	00	000	001			64	308000
00121807003 50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00021907003 50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00041907003 50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00121907003 50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00151907003 50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00022007003 50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00042007003 50		0615	778001	20	00	000	001			64	308000
00102907003 50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00122907003 50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108004
00023007003 50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00043007003 50		0615	778001	20	00	000	001			64	308000
00103007003 50		0615	778001	20	00	000	001			64	308000
00123007003 50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00013107003 50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00063107003 50	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00103107003 50		0615	778001	20	00	000	001			64	308000
00123107003 50		0615	778001	20	00	000	001			64	308000
00043207003 50		0615	778001	20	00	000	001			64	308000
00123207003 50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00020107004 50		0615	778001	20	00	000	001			64	308000
00100107004 50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00021207004 50		0615	778001	20	00	000	001			64	308000
00041207004 50		0615	778001	20	00	000	001			64	308000
00101207004 50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00121207004 50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	45	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	45	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	45	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	45	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	45	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	45	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	35	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	35	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	35	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8GI-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108004
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8GI-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

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EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022407204 50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00042407204 50		0615	778001	20	00	000	001			64	308000
00102407204 50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00122407204 50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
00042507204 50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
00022607204 50		0615	778001	20	00	000	001			64	308000
00092607204 50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00042707204 50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00022907204 50		0615	778001	20	00	000	001			64	308000
00042907204 50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00102907204 50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00122907204 50		0615	778001	20	00	000	001			64	308000
00023007204 50		0615	778001	20	00	000	001			64	308000
00053007204 50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00123007204 50		0615	778001	20	00	000	001			64	308000
00153007204 50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00023107204 50		0615	778001	20	00	000	001			64	308000
00043107204 50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00103107204 50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00123107204 50		0615	778001	20	00	000	001			64	308000
00023207204 50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00053207204 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00103207204 50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00123207204 50		0615	778001	20	00	000	001			64	308000
00123307204 50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00040207205 50		0615	778001	20	00	000	001			64	308000
00101307205 50		0615	778001	20	00	000	001			64	308000
00162107205 50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00122207205 50		0615	778001	20	00	000	001			64	308000
00022407205 50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00102407205 50		0615	778001	20	00	000	001			64	308000
00122407205 50		0615	778001	20	00	000	001			64	308000
00022507205 50		0615	778001	20	00	000	001			64	308000
00042507205 50		0615	778001	20	00	000	001			64	308000
00102507205 50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

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01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108100
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

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01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	5	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	5	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	11	16	07	30	5	50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	5	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	5	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	5	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	5	50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	5	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	5	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	5	50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	5	50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	5	50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00	12	32	07	30	5	50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108100
00	12	34	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00	10	36	07	30	6	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	5	50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00	10	17	07	40	5	50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	17	07	40	5	50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	07	40	5	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108100
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	07	40	6	50		0615	778001	20	00	000	001				408000
00	01	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	6	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
1A MAR 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MITSUE GILWOOD A PROJECT NO 326	0615	778001	20	00	000	326	8.0	8.0	64	
00	02	05	07	30	4	50	HOME ET AL MITSUE 2-5-73-4	0615	778001	20	00	000	326			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	326

EFFECTIVE DATE	OPER NO
1A MAR 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	1120.0	12096	
00	02	23	07	80	85	0	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	80	85	0	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	80	85	0	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	10	23	07	80	85	2	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229				708000
00	12	23	07	80	85	0	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	07	80	85	0	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	80	85	0	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	80	85	0	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	07	80	85	0	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	07	80	85	0	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	80	85	0	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	80	85	0	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	10	26	07	80	85	2	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229				708000
00	12	26	07	80	85	0	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	07	80	85	0	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	07	80	85	0	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	80	85	0	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	10	27	07	80	85	2	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229				708000
00	12	27	07	80	85	0	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	07	80	85	0	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	80	85	0	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	80	85	0	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	10	34	07	80	85	2	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229				708000
00	12	34	07	80	85	0	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	07	80	85	0	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	80	85	0	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	80	85	0	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	10	35	07	80	85	2	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229				708000
00	13	35	07	80	85	0	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	80	85	0	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	80	85	0	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	07	90	85	0	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	07	90	85	0	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	07	90	8	50	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00	12	01	07	90	8	50	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00	12	01	07	90	8	52	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229				708000
00	02	02	07	90	8	50	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00	04	02	07	90	8	50	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000
00	10	02	07	90	8	50	TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00	12	02	07	90	8	50	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00	12	02	07	90	8	52	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229				708000
00	02	03	07	90	8	50	AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00	10	03	07	90	8	50	TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00	02	10	07	90	8	50	TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00	10	10	07	90	8	50	AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00	02	11	07	90	8	50	AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00	04	11	07	90	8	50	AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00	10	11	07	90	8	50	AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00	12	11	07	90	8	50	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00	12	11	07	90	8	52	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229				708000
00	02	12	07	90	8	50	TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108004
00	04	12	07	90	8	50	AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00	10	12	07	90	8	50	AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00	12	12	07	90	8	50	AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229			64	408000
00	12	12	07	90	8	52	AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229				708000
00	04	13	07	90	8	50	SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	108000
00	08	13	07	90	8	50	HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00	10	13	07	90	8	50	AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00	12	13	07	90	8	50	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00	12	13	07	90	8	52	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229				708003
00	02	14	07	90	8	50	AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00	04	14	07	90	8	50	SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00	10	14	07	90	8	50	AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00	12	14	07	90	8	50	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00	12	14	07	90	8	52	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229				708000
00	02	15	07	90	8	50	TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00	10	15	07	90	8	50	TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00	12	15	07	90	8	50		0644	778001	10	00	000	229			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00101607908 50		0644	778001	10	00	000	229			64	308000
00022107908 50	SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229			64	108000
00102107908 50	AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229			64	108000
00022207908 50	AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229			64	108000
00042207908 50	AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229			64	108000
00102207908 50	TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229			64	108000
00122207908 50	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229			64	408000
00122207908 52	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229				708000
00022307908 50	AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229			64	108000
00042307908 50	SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229			64	108000
00102307908 50	TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229			64	108000
00122307908 50	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229			64	408000
00122307908 52	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229				708000
00022407908 50	AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229			64	108000
00042407908 50	SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229			64	108000
00102407908 50	TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229			64	108000
00122407908 50	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229			64	408000
00122407908 52	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229				708000
00022507908 50	HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229			64	108000
00042507908 50	AMOCO NIPISI #315	0644	778001	10	00	000	229			64	108000
00102507908 50	AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229			64	108000
00122507908 50	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229			64	408005
02122507908 50	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				408000
02122507908 52	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				708000
00022607908 50	AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229			64	108000
00042607908 50	HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229			64	108000
00102607908 50	AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229			64	108000
00122607908 50	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229			64	408000
00122607908 52	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229				708000
00022707908 50	AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229			64	108000
00042707908 50	AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229			64	108000
00102707908 50	SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229			64	108000
00122707908 50	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				408000
00122707908 52	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				708000
00132707908 50	AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	28	07	90	8	50	HAMILTON SOBC NIPISI 2-28-79-8	0644	778001	10	00	000	229			64	108000
00	04	28	07	90	8	50	AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229			64	108000
00	10	28	07	90	8	50	SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229			64	108000
00	12	28	07	90	8	50	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229			64	408000
00	12	28	07	90	8	52	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229				708000
00	02	29	07	90	8	50	HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229			64	108000
00	10	29	07	90	8	50	AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229			64	108000
00	02	32	07	90	8	50	SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229			64	108000
00	10	32	07	90	8	50	AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229			64	108000
00	02	33	07	90	8	50	AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229			64	108000
00	04	33	07	90	8	50	AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229			64	108000
00	10	33	07	90	8	50	AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229			64	108000
00	12	33	07	90	8	50	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229			64	408000
00	12	33	07	90	8	52	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229				708000
00	02	34	07	90	8	50	AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	90	8	50	AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	90	8	50	AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229			64	108000
00	12	34	07	90	8	50	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229			64	408000
00	12	34	07	90	8	52	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229				708000
00	02	35	07	90	8	50	AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	90	8	50	AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	90	8	50	AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229			64	108000
00	12	35	07	90	8	50	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229			64	408000
00	12	35	07	90	8	52	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229				708000
00	02	36	07	90	8	50	AMOCO UNIT #340 NIPISI 2-36-79-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	90	8	50	AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229			64	108000
00	10	36	07	90	8	50	AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	90	8	50	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229			64	408005
02	12	36	07	90	8	50	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				408000
02	12	36	07	90	8	52	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				708000
00	02	01	08	00	8	50	AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229			64	108000
00	04	01	08	00	8	50	AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229			64	108000
02	10	01	08	00	8	50	AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229			64	108000
00	12	01	08	00	8	50	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229			64	408000
00	12	01	08	00	8	52	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229				708000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m)³ / DAY	BASIC WELL RATE TOTAL (m)³ / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	02	08	00	85	0	AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00	04	02	08	00	85	0	SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00	07	02	08	00	85	0	AMOCO UNIT 292A NIPISI 7-2-80-8	0644	778001	10	00	000	229				408000
00	07	02	08	00	85	2	AMOCO UNIT 292A NIPISI 7-2-80-8	0644	778001	10	00	000	229				708000
00	10	02	08	00	85	0	AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000
00	12	02	08	00	85	0	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	12	02	08	00	85	2	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229				708000
00	02	03	08	00	85	0	AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	08	00	85	0	AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	08	00	85	0	AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	08	00	85	0	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	12	03	08	00	85	2	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229				708000
00	02	04	08	00	85	0	SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	08	00	85	0	AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	08	00	85	0	AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	08	00	85	0	AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	408000
00	11	04	08	00	85	2	AMOCO NIPSIS WELL #126 11-4-80-8	0644	778001	10	00	000	229				708000
00	02	05	08	00	85	0	AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	08	00	85	0	AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229				108003
00	02	07	08	00	85	0	AMOCO UNIT 70 NIPISI 2-7-80-8	0644	778001	10	00	000	229				108003
00	04	07	08	00	85	0	AMOCO UNIT 53 NIPISI 4-7-80-8	0644	778001	10	00	000	229				108003
00	10	07	08	00	85	0	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	10	00	000	229			256	108000
00	12	07	08	00	85	0	AMOCO UNIT 54 NIPISI 12-7-80-8	0644	778001	10	00	000	229				408000
00	12	07	08	00	85	2	AMOCO UNIT 54 NIPISI 12-7-80-8	0644	778001	10	00	000	229				708000
00	02	08	08	00	85	0	AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229				108003
00	04	08	08	00	85	0	AMOCO UNIT 86 NIPISI 4-8-80-8	0644	778001	10	00	000	229				108003
00	11	08	08	00	85	0	AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	10	00	000	229			128	408000
00	11	08	08	00	85	2	AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	10	00	000	229				708000
00	02	09	08	00	85	0	AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00	03	09	08	00	85	0	AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229				108003
00	10	09	08	00	85	0	AMOCO UNIT 160 NIPISI 10-9-80-8	0644	778001	10	00	000	229			64	108000
00	12	09	08	00	85	0	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	10	00	000	229			320	408000
00	12	09	08	00	85	2	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	10	00	000	229				708000
00	02	10	08	00	85	0	AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00	04	10	08	00	85	0	HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.		SUBSISTING	TOTAL	PROD AREA	STATUS
															m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	10	10	08	00	8	50	PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	10	00	000	229				64	108000
00	12	10	08	00	8	50	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	10	00	000	229				64	408000
00	12	10	08	00	8	52	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	10	00	000	229					708000
00	02	11	08	00	8	50	AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229				64	108000
00	04	11	08	00	8	50	HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229				64	108000
00	10	11	08	00	8	50	PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	10	00	000	229				64	108000
00	12	11	08	00	8	50	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	10	00	000	229				64	408000
00	12	11	08	00	8	52	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	10	00	000	229					708000
00	02	12	08	00	8	50	AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229				64	108000
00	04	12	08	00	8	50	HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229				64	108000
00	02	14	08	00	8	50	AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	10	00	000	229				64	108000
00	04	14	08	00	8	50	PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	10	00	000	229				64	108000
00	02	15	08	00	8	50	AMOCO UNIT NO 232 NIPISI 2-15-80-8	0644	778001	10	00	000	229				64	108000
00	04	15	08	00	8	50	HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	10	00	000	229				64	108000
00	10	15	08	00	8	50	PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	10	00	000	229				64	108000
00	12	15	08	00	8	50	PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	10	00	000	229				64	408000
00	12	15	08	00	8	52	PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	10	00	000	229					708000
00	02	16	08	00	8	50	AMOCO UNIT 161 NIPISI 2-16-80-8	0644	778001	10	00	000	229				64	108000
00	04	16	08	00	8	50	AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	10	00	000	229				64	108000
00	10	16	08	00	8	50	PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	10	00	000	229				64	108000
00	12	16	08	00	8	50	HAMILTON NIPISI 12-16-80-8	0644	778001	10	00	000	229				64	408000
00	12	16	08	00	8	52	HAMILTON NIPISI 12-16-80-8	0644	778001	10	00	000	229					708000
00	02	17	08	00	8	50	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	10	00	000	229				64	108000
00	03	17	08	00	8	50	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	10	00	000	229				64	108000
00	10	17	08	00	8	50	MOBIL NW NIPISI 10-17-80-8	0644	778001	10	00	000	229					108005
02	10	17	08	00	8	50	AMOCO UNIT NO 107A NIPISI	0644	778001	10	00	000	229				64	108000
00	12	17	08	00	8	50	PA AM E-1 NIPISI 12-17-80-8	0644	778001	10	00	000	229				64	408000
00	12	17	08	00	8	52	PA AM E-1 NIPISI 12-17-80-8	0644	778001	10	00	000	229					708000
00	02	18	08	00	8	50	AMOCO UNIT 72 NIPISI 2-18-80-8	0644	778001	10	00	000	229				64	108000
00	04	18	08	00	8	50	AMOCO UNIT 55 NIPISI 4-18-80-8	0644	778001	10	00	000	229				64	108000
00	10	18	08	00	8	50	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	10	00	000	229				64	108000
00	12	18	08	00	8	50	MOBIL NW NIPISI 12-18-80-8	0644	778001	10	00	000	229				64	408000
00	12	18	08	00	8	52	MOBIL NW NIPISI 12-18-80-8	0644	778001	10	00	000	229					708000
00	02	19	08	00	8	50	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	10	00	000	229				64	108000
00	04	19	08	00	8	50	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	10	00	000	229				64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	08	00	85	0	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	10	00	000	229			64	108000
00	02	20	08	00	85	0	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	10	00	000	229			64	108000
00	04	20	08	00	85	0	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	10	00	000	229			64	108000
00	10	20	08	00	85	0	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	10	00	000	229			64	108000
00	12	20	08	00	85	0	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	10	00	000	229			64	408000
00	12	20	08	00	85	2	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	10	00	000	229				708000
00	02	21	08	00	85	0	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	10	00	000	229			64	108000
00	04	21	08	00	85	0	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	10	00	000	229			64	108000
00	10	21	08	00	85	0	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	10	00	000	229			64	108000
00	12	21	08	00	85	0	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	10	00	000	229			64	408000
00	12	21	08	00	85	2	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	10	00	000	229				708000
00	02	22	08	00	85	0	AMOCO UNIT 234 NIPISI 2-22-80-8	0644	778001	10	00	000	229			64	108000
00	04	22	08	00	85	0	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	10	00	000	229			64	108000
00	02	28	08	00	85	0	AMOCO UNIT 165 NIPISI 2-28-80-8	0644	778001	10	00	000	229			64	108000
00	04	28	08	00	85	0	AMOCO UNIT 133 NIPISI 4-28-80-8	0644	778001	10	00	000	229			64	108000
00	02	29	08	00	85	0	AMOCO NIPISI 110	0644	778001	10	00	000	229			64	108000
00	04	29	08	00	85	0	AMOCO UNIT 92 NIPISI 4-29-80-8	0644	778001	10	00	000	229			64	108000
00	02	30	08	00	85	0	MOBIL NIPISI 2-30-80-8	0644	778001	10	00	000	229			64	408000
00	02	12	08	00	95	0		0644	778001	10	00	000	229			64	308000
00	10	12	08	00	95	0	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	10	00	000	229			64	108000
00	02	13	08	00	95	0	AMOCO UNIT 37 NIPISI 2-13-80-9	0644	778001	10	00	000	229			64	108000
00	10	13	08	00	95	0	AMOCO UNIT 38 NIPISI 10-13-80-9	0644	778001	10	00	000	229			64	108000
00	02	24	08	00	95	0	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	10	00	000	229			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	376.0	15680	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 83	0644	778001	20	00	000	001				000000
00	04	31	07	80	75	0	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	75	0		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	75	0	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	85	0	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	85	0	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	85	0	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	85	0	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	85	0	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	85	0	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	85	0	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	85	0	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	85	0	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	85	0	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	85	0	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	75	0	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	75	0	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	75	0	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	75	0	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	75	0	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	75	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 10 04 07 90 8 50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
00 02 09 07 90 8 50	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00 10 09 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 04 10 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 12 10 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 04 15 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 02 16 07 90 8 50	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00 12 16 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 10 19 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 12 19 07 90 8 50	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00 02 20 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 06 20 07 90 8 50	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00 10 20 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 12 20 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 04 21 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 12 21 07 90 8 50	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00 04 29 07 90 8 50		0644	778001	20	00	000	001			64	308000
00 02 30 07 90 8 50	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00 16 31 07 90 8 50	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00 04 32 07 90 8 50	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00 12 32 07 90 8 50	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00 06 25 07 90 9 50	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09 04 05 08 00 7 50		0644	778001	20	00	000	001			64	308000
00 10 05 08 00 7 50	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00 12 05 08 00 7 50	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00 02 06 08 00 7 50		0644	778001	20	00	000	001			64	308000
00 04 06 08 00 7 50		0644	778001	20	00	000	001			64	308000
00 10 06 08 00 7 50	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00 12 06 08 00 7 50	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00 02 07 08 00 7 50		0644	778001	20	00	000	001			64	308000
00 04 07 08 00 7 50		0644	778001	20	00	000	001			64	308000
00 10 07 08 00 7 50	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00 12 07 08 00 7 50	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00 12 17 08 00 7 50	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00 02 18 08 00 7 50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	08	07	50		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
00	10	18	08	07	50		HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	07	50		UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	07	50			0644	778001	20	00	000	001			64	308000
00	07	19	08	07	50		HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	07	50		HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	07	50		HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	07	50			0644	778001	20	00	000	001			64	308000
00	11	05	08	08	50		AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	12	08	08	50		AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	13	08	08	50		PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	08	50		HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	10	14	08	08	50		PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	19	08	08	50		ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	08	08	50		PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108004
00	12	22	08	08	50		AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	23	08	08	50		PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	08	50		PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	24	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	24	08	08	50		PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	08	50		HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	25	08	08	50		DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	27	08	08	50		PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	08	50		MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108004
00	12	27	08	08	50		AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	28	08	08	50		ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER N
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	8	50	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	9	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	408000
00	04	13	08	00	9	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	9	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	16	08	00	9	50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	9	50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	17	08	00	9	50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	9	50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	9	50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	9	50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	9	50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	9	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	23	08	09	50		PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00	10	23	08	09	50		AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	24	08	09	50		PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00	10	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	25	08	09	50		ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	50		ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	27	08	09	50		ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	27	08	09	50		PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	35	08	09	50		PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	09	50		PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	35	08	09	50		AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	36	08	09	50		PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	08	09	50		PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	03	08	10	50		ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	50		ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	08	10	50			0644	778001	20	00	000	001			64	308000
00	12	03	08	10	50			0644	778001	20	00	000	001			64	308000
00	02	04	08	10	50		AMOCO UNIT 169 NIPISI 2-4-81-8	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	50		AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	50			0644	778001	20	00	000	001			64	308000
00	12	04	08	10	50		ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	50		AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	50			0644	778001	20	00	000	001			64	308000
00	10	05	08	10	50		ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	08	10	8	52		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	8	50	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	02	17	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	8	50	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	10	9	50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	9	50		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	9	50	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NC 15	0685	126009	20	00	000	015	8.0	176.0	1280	
00	02	28	04	80	65	0	ESSO CDN SUP PEMBINA 2-28BR-48-6	0685	126009	20	00	000	015			32	108000
00	04	28	04	80	65	0		0685	126009	20	00	000	015			32	308000
02	06	28	04	80	65	0	IMP CDN SUP BUCK CR 6-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	08	28	04	80	65	0	IMP CDN SUP BUCK CREEK 8-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	10	28	04	80	65	0	ESSO MOBIL PEMBINA 10-28BR-48-6	0685	126009	20	00	000	015			32	108000
02	12	28	04	80	65	0	ESSO CDN SUP PEMBINA 12-28BR-48-6	0685	126009	20	00	000	015			32	108000
02	14	28	04	80	65	0	ESSO CDN SUP PEMBINA 14-28-48-6	0685	126009	20	00	000	015			32	108200
02	16	28	04	80	65	0	IMP CDN SUP BUCK CREEK 16-28BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	29	04	80	65	0	IMP CDN SUP PEMBINA 2-29-48-6	0685	126009	20	00	000	015			32	108000
00	04	29	04	80	65	0	IMP CDN SUP PEMBINA 4-29-48-6	0685	126009	20	00	000	015			32	108000
02	06	29	04	80	65	0	IMP CDN SUP BUCK CRK 6-29B-C	0685	126009	20	00	000	015			32	408000
02	08	29	04	80	65	0	IMP CDN SUP BUCK CRK 8-29B-C	0685	126009	20	00	000	015			32	108000
00	10	29	04	80	65	0	IMP CDN SUP PEMBINA 10-29-48-6	0685	126009	20	00	000	015			32	108004
00	12	29	04	80	65	0	IMP CDN SUP PEMBINA 12-29-48-6	0685	126009	20	00	000	015			32	108000
00	14	29	04	80	65	0	IMP CDN SUP BUCK CRK NO 14-29-48-6	0685	126009	20	00	000	015			32	108000
02	16	29	04	80	65	0	IMP CDN SUP PEMBINA 16-29BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	30	04	80	65	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	126009	20	00	000	015			32	108000
00	04	30	04	80	65	0		0685	126009	20	00	000	015			32	308000
02	06	30	04	80	65	0	IMP CDN SUP BUCK CR 6-30BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	30	04	80	65	0	IMP CDN SUP BUCK CR 8-30BC-48-6	0685	126009	20	00	000	015			32	138000
00	10	30	04	80	65	0	IMP CDN SUP BUCK LAKE 10-30-48-6	0685	126009	20	00	000	015			32	108000
00	12	30	04	80	65	0	IMP CDN SUP BC 12-30-48-6	0685	126009	20	00	000	015			32	108000
02	14	30	04	80	65	0	IMP CDN SUP BUCK CR 14-30BC-48-6	0685	126009	20	00	000	015			32	138000
02	16	30	04	80	65	0	IMP CDN SUP BUCK CR NO 16-30BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	31	04	80	65	0	IMP CAN SUP 2-31-48-6	0685	126009	20	00	000	015			32	108000
00	04	31	04	80	65	0	IMP CAN SUP PEMBINA 4-31-48-6	0685	126009	20	00	000	015			32	108004
02	06	31	04	80	65	0	IMP CDN SUP BUCK CR 6-31BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	31	04	80	65	0	IMP CDN SUP BUCK CR NO 8-31BC-48-6	0685	126009	20	00	000	015			32	108004
00	10	31	04	80	65	0		0685	126009	20	00	000	015			32	308000
00	12	31	04	80	65	0	IMP CAN SUP 12-31BR-48-6	0685	126009	20	00	000	015			32	108004
02	14	31	04	80	65	0	ESSO CDN SUP-PEMBINA 14-31-48-6	0685	126009	20	00	000	015			32	108000
02	16	31	04	80	65	0	IMP CDN SUP BUCK CR 16-31BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	32	04	80	65	0	ESSO CDN SUP PEMBINA 2-32BR-48-6	0685	126009	20	00	000	015			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY			1 2 3 4 5 6
00	04	32	04	80	65	0		0685	126009	20	00	000	015			32	308000
00	06	32	04	80	65	2	IMP CDN SUP PEMBINA IN 6-32-48-6	0685	126009	20	00	000	015			32	408000
02	08	32	04	80	65	0	ESSO CDN SUPERIOR PEMBINA 8-32-48-6	0685	126009	20	00	000	015			32	108000
00	12	32	04	80	65	0		0685	126009	20	00	000	015			32	308000
02	14	32	04	80	65	0	IMP CDN SUP BUCK CR 14-32BC-48-6	0685	126009	20	00	000	015			32	408000
00	04	33	04	80	65	0		0685	126009	20	00	000	015			32	308000
00	06	33	04	80	65	2	CHAMPLIN PEMBINA IN 6-33-48-6	0685	126009	20	00	000	015			32	608000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER DDD PROJ NO 1	0685	126304	20	00	000	001	8.0	32.0	384	
00	06	01	049	12	5	0	NORCEN ET AL PEMBINA 6-1-49-12	0685	126304	20	00	000	001			64	108900
00	12	01	049	12	5	0	NORCEN ET AL WEST PEM 12-1-49-12	0685	126304	20	00	000	001			64	408000
00	16	01	049	12	5	0	NORCEN ET AL WEST PEM 16-1-49-12	0685	126304	20	00	000	001			64	108100
00	02	02	049	12	5	0	NORCEN ET AL WEST PEMBINA 2-2	0685	126304	20	00	000	001			64	408000
00	06	02	049	12	5	0	NORCEN ET AL PEMBINA 6-2-49-12	0685	126304	20	00	000	001				408000
00	16	02	049	12	5	0	NORCEN ET AL WESTPEM 16-2-49-12	0685	126304	20	00	000	001			64	108900
00	02	12	049	12	5	0	NORCEN ET AL WEST PEM 2-12-49-12	0685	126304	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	031

EFFECTIVE DATE	OPER NO
01 JUL 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 9	0685	176000	20	00	000	009	8.0	192.0	1600	
00	10	06	04	70	75	0	GRT PLNS ET AL B PEM 10-6-47-7	0685	176000	20	00	000	009			32	108100
00	12	06	04	70	75	0	GRT PLNS ET AL B PEM 12-6-47-7	0685	176000	20	00	000	009			32	108100
00	14	06	04	70	75	0	GRT PLNS ET AL B PEM IN 14-6-47-7	0685	176000	20	00	000	009			32	408000
00	16	06	04	70	75	0	GRT PLNS ET AL B PEM IN 16-6-47-7	0685	176000	20	00	000	009			32	408000
00	02	07	04	70	75	0	GRT PLNS ET AL B PEM 2-7-47-7	0685	176000	20	00	000	009			32	108000
00	04	07	04	70	75	0	GRT PLNS ET AL B PEM 4-7-47-7	0685	176000	20	00	000	009			32	108000
00	06	07	04	70	75	0	GPD ET AL B PEM IN 6-7-47-7	0685	176000	20	00	000	009			32	408000
00	08	07	04	70	75	0	GPD ET AL B PEM IN 8-7-47-7	0685	176000	20	00	000	009			32	408000
00	10	07	04	70	75	0	GRT PLNS ET AL B PEM 10-7-47-7	0685	176000	20	00	000	009			32	108000
00	12	07	04	70	75	0	GRT PLNS ET AL B PEM 12-7-47-7	0685	176000	20	00	000	009			32	108000
00	14	07	04	70	75	0	GRT PLNS ET AL B PEM IN 14-7-47-7	0685	176000	20	00	000	009			32	408000
00	16	07	04	70	75	0	GRT PLNS ET AL B PEM IN 16-7-47-7	0685	176000	20	00	000	009			32	408000
00	02	18	04	70	75	0	GRT PLNS ET AL B PEM 2-18-47-7	0685	176000	20	00	000	009			32	108000
00	04	18	04	70	75	0	GRT PLNS ET AL B PEM 4-18-47-7	0685	176000	20	00	000	009			32	108000
00	06	18	04	70	75	0	GRT PLNS ET AL B PEM IN 6-18-47-7	0685	176000	20	00	000	009			32	408000
00	08	18	04	70	75	0	GPD ET AL B PEM IN 8-18-47-7	0685	176000	20	00	000	009			32	408000
00	10	18	04	70	75	0	GRT PLNS ET AL B PEM 10-18-47-7	0685	176000	20	00	000	009			32	108004
00	12	18	04	70	75	0	GRT PLNS ET AL B PEM 12-18-47-7	0685	176000	20	00	000	009			32	108000
00	14	18	04	70	75	0	GRT PLNS ET AL B PEM IN 14-18-47-7	0685	176000	20	00	000	009			32	408000
00	16	18	04	70	75	0	GRT PLNS ET AL B PEM IN 16-18-47-7	0685	176000	20	00	000	009			32	408000
00	10	01	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-1	0685	176000	20	00	000	009			32	108100
00	12	01	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 12-1	0685	176000	20	00	000	009			32	108100
00	14	01	04	70	85	0	BAYSEL GR PL SBD WOLF CR 14-1	0685	176000	20	00	000	009			32	408000
00	16	01	04	70	85	0	GRT PLNS ET AL B PEM IN 16-1-47-8	0685	176000	20	00	000	009			32	408000
00	10	02	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-2	0685	176000	20	00	000	009			32	108100
00	16	02	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 16-2	0685	176000	20	00	000	009			32	408000
00	02	11	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 2-11	0685	176000	20	00	000	009			32	108000
00	08	11	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 8-11	0685	176000	20	00	000	009			32	408000
00	10	11	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-11	0685	176000	20	00	000	009			32	108000
00	16	11	04	70	85	0	GRT PLNS ET AL B PEM IN 16-11-47-8	0685	176000	20	00	000	009			32	408000
00	02	12	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 2-12	0685	176000	20	00	000	009			32	108000
00	04	12	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 4-12	0685	176000	20	00	000	009			32	108000
00	06	12	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 6-12	0685	176000	20	00	000	009			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 JUL 1988	076

EFFECTIVE DATE	OPER NO
01 JUL 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	04	70	8	50	BAYSEL GR PL SEABOARD WOLF CR 8-12	0685	176000	20	00	000	009			32	408000
00	10	12	04	70	8	50	BYSL GR PLS SBD WOLF CREEK 10-12	0685	176000	20	00	000	009			32	108000
00	12	12	04	70	8	50	BYSL GR PLS SBD WOLF CREEK 12-12	0685	176000	20	00	000	009			32	108000
00	14	12	04	70	8	50	GRT PLNS ET AL B PEM IN 14-12-47-8	0685	176000	20	00	000	009			32	408000
00	16	12	04	70	8	50	GRT PLNS ET AL B PEM IN 16-12-47-8	0685	176000	20	00	000	009			32	408000
00	02	13	04	70	8	50	GRT PLNS ET AL B PEM 2-13-47-8	0685	176000	20	00	000	009			32	108000
00	04	13	04	70	8	50	BYSL GR PLS SBD WOLF CREEK NO 4-13	0685	176000	20	00	000	009			32	108000
00	06	13	04	70	8	50	GRT PLNS ET AL B PEM IN 6-13-47-8	0685	176000	20	00	000	009			32	408000
00	08	13	04	70	8	50	GRT PLNS ET AL B PEM IN 8-13-47-8	0685	176000	20	00	000	009			32	408000
00	10	13	04	70	8	50	BYSL GR PLS SBD WOLF CREEK NO 10-13	0685	176000	20	00	000	009			32	108000
00	12	13	04	70	8	50	BYSL GR PLS SBD WOLF CREEK 12-13	0685	176000	20	00	000	009			32	108000
00	14	13	04	70	8	50	BAYSEL GR PL SEABOARD WOLF CR 14-13	0685	176000	20	00	000	009			32	408000
00	16	13	04	70	8	50	GRT PLNS ET AL B PEM IN 16-13-47-8	0685	176000	20	00	000	009			32	408000
00	02	14	04	70	8	50	GRT PLNS ET AL A PEM 2-14-47-7	0685	176000	20	00	000	009			32	108000
00	08	14	04	70	8	50	GRT PLNS ET AL B PEM IN 8-14-47-8	0685	176000	20	00	000	009			32	408000
00	10	14	04	70	8	50	BYSL GR PLS SBD WOLF CREEK NO 10-14	0685	176000	20	00	000	009			32	108000
00	16	14	04	70	8	50	GRT PLNS ET AL B PEM IN 16-14-47-8	0685	176000	20	00	000	009			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 JUL 1988	076

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	216.0	2304	
00	02	09	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108900
00	08	09	04	80	95	0	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00	10	09	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108900
00	16	09	04	80	95	0	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00	02	10	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00	04	10	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00	06	10	04	80	95	0	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00	08	10	04	80	95	0	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00	09	10	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	10	10	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-44	0685	176000	20	00	000	030			16	108000
00	11	10	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	12	10	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-33	0685	176000	20	00	000	030			16	108000
00	13	10	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	14	10	04	80	95	0	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030			16	408000
00	15	10	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	16	10	04	80	95	0	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00	01	11	04	80	95	0	AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108103
00	02	11	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00	03	11	04	80	95	0	AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108103
00	04	11	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00	05	11	04	80	95	0	AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
00	06	11	04	80	95	0	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00	07	11	04	80	95	0	AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
00	08	11	04	80	95	0	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00	09	11	04	80	95	0	AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
00	10	11	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00	11	11	04	80	95	0	AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
00	12	11	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00	13	11	04	80	95	0	AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
00	14	11	04	80	95	0	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00	15	11	04	80	95	0	AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003
00	16	11	04	80	95	0	PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
00	03	12	04	80	95	0		0685	176000	20	00	000	030			16	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00041204809 50	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108900
00051204809 50	AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00061204809 50	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00111204809 50		0685	176000	20	00	000	030			16	308000
00121204809 50	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00131204809 50	AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00141204809 50	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00041304809 50	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00061304809 50	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00121304809 50	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00141304809 50	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00021404809 50	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00041404809 50	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00061404809 50	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00081404809 50	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00101404809 50	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00121404809 50	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	108003
00141404809 50	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00161404809 50	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00011504809 50		0685	176000	20	00	000	030			16	308000
00021504809 50	PAN AM HUDSONS BAY PEMBINA A-45	0685	176000	20	00	000	030			16	108000
00031504809 50		0685	176000	20	00	000	030			16	308000
00041504809 50	PAN AM HUDSONS BAY PEMBINA A-34	0685	176000	20	00	000	030			16	108000
00051504809 50		0685	176000	20	00	000	030			16	308000
00061504809 50	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00071504809 50		0685	176000	20	00	000	030			16	308000
00081504809 50	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00091504809 50		0685	176000	20	00	000	030			16	308000
00101504809 50	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00111504809 50		0685	176000	20	00	000	030			16	308000
00121504809 50	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108004
00131504809 50		0685	176000	20	00	000	030			16	308000
00141504809 50	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00151504809 50		0685	176000	20	00	000	030			16	308000
00161504809 50	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	16	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00	08	16	04	80	95	0	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00	10	16	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00	16	16	04	80	95	0	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00	01	21	04	80	95	0	AMOCO HB A-153 PEM 1-21-48-9	0685	176000	20	00	000	030			16	108003
00	02	21	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00	07	21	04	80	95	0	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00	08	21	04	80	95	0	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00	09	21	04	80	95	0	AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
00	10	21	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00	15	21	04	80	95	0	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00	16	21	04	80	95	0	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00	01	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	02	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00	03	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	04	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00	05	22	04	80	95	0	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00	06	22	04	80	95	0	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00	07	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	08	22	04	80	95	0	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00	09	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	10	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
00	11	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	12	22	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00	13	22	04	80	95	0	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00	14	22	04	80	95	0	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00	15	22	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	16	22	04	80	95	0	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00	02	23	04	80	95	0	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00	04	23	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030			32	108003
00	06	23	04	80	95	0	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030			32	408000
00	08	23	04	80	95	0	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00	10	23	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00	12	23	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000
00	14	23	04	80	95	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	23	04	80	9	5	0 PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	04	80	9	5	0 PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	04	80	9	5	0 PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	04	80	9	5	0 PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	04	80	9	5	0 PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 46	0685	176000	20	00	000	046	8.0	96.0	320	
00	11	06	048	08	5	0	SHELL ET AL PEMBINA 11-6-48-8	0685	176000	20	00	000	046			16	108004
00	12	06	048	08	5	0	WHITE ROSE BRALSAMAN PEMB NO 12-6	0685	176000	20	00	000	046			16	108100
00	13	06	048	08	5	0	SHELL ET AL PEMBINA 13-6-48-8	0685	176000	20	00	000	046			16	108000
00	14	06	048	08	5	0	WHITE ROSE BRALSA PEM IN 14-6-48-8	0685	176000	20	00	000	046			16	408000
00	09	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	10	01	048	09	5	0	WHITE ROSE KROY PEMBINA NO 10-1	0685	176000	20	00	000	046			16	108100
00	11	01	048	09	5	0	SHELL ET AL PEMBINA 11-1-48-9	0685	176000	20	00	000	046			16	108000
00	12	01	048	09	5	0	WHITE ROSE KROY PEMBINA NO 12-1	0685	176000	20	00	000	046			16	108900
00	13	01	048	09	5	0	SHELL ET AL PEMBINA 13-1-48-9	0685	176000	20	00	000	046			16	108000
00	14	01	048	09	5	0	WHITE ROSE KROY PEM IN 14-1-48-9	0685	176000	20	00	000	046			16	408000
00	15	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	16	01	048	09	5	0	WHITE ROSE KROY PEM IN 16-1-48-9	0685	176000	20	00	000	046			16	408000
00	01	12	048	09	5	0	SHELL ET AL PEMBINA 1-12-48-9	0685	176000	20	00	000	046			16	108000
00	02	12	048	09	5	0	WHITE ROSE KROY PEMBINA NO 2-12	0685	176000	20	00	000	046			16	108000
00	07	12	048	09	5	0	SHELL ET AL PEMBINA 7-12-48-9	0685	176000	20	00	000	046			16	108000
00	08	12	048	09	5	0	WHITE ROSE KROY PEM IN 8-12-48-9	0685	176000	20	00	000	046			16	408000
00	09	12	048	09	5	0	SHELL ET AL PEMBINA 9-12-48-9	0685	176000	20	00	000	046			16	108000
00	10	12	048	09	5	0	WHITE ROSE KROY PEMBINA NO 10-12	0685	176000	20	00	000	046			16	108000
00	15	12	048	09	5	0	SHELL ET AL PEMBINA 15-12-48-9	0685	176000	20	00	000	046			16	108000
00	16	12	048	09	5	0	WHITE ROSE KROY PEM IN 16-12-48-9	0685	176000	20	00	000	046			16	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	046

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIDING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	856.0	6528	
00	02	07	04	90	5	50	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	04	90	5	50	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	04	90	5	50	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	04	90	5	50	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	04	90	5	50	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	04	90	5	50	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	04	90	5	50	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	04	90	5	50	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	04	90	5	50	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	06	18	04	90	5	50	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	04	90	5	50	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	04	90	5	50	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	14	18	04	90	5	50	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	04	90	5	50	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108900
00	02	19	04	90	5	50	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108000
00	04	19	04	90	5	50	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	04	90	5	50	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	04	90	5	50	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	04	90	5	50		0685	176000	20	00	000	082			32	308000
00	12	19	04	90	5	50	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108000
00	14	19	04	90	5	50	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	04	90	5	50	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108900
00	02	30	04	90	5	50	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	5	50	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	04	90	5	50	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108006
00	08	30	04	90	5	50	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108905
00	10	10	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	16	10	04	90	6	50	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	11	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	11	04	90	6	50	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00161104906 50	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00021204906 50		0685	176000	20	00	000	082			32	308000
00041204906 50		0685	176000	20	00	000	082			32	308000
00061204906 50	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00081204906 50	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00101204906 50	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00121204906 50		0685	176000	20	00	000	082			32	308000
00141204906 50	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00161204906 50	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00021304906 50		0685	176000	20	00	000	082			32	308000
00041304906 50		0685	176000	20	00	000	082			32	308000
00061304906 50	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00081304906 50	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108000
00101304906 50		0685	176000	20	00	000	082			32	308000
00121304906 50		0685	176000	20	00	000	082			32	308000
00141304906 50	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00161304906 50	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00021404906 50	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00041404906 50		0685	176000	20	00	000	082			32	308000
00061404906 50	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00081404906 50	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00101404906 50		0685	176000	20	00	000	082			32	308000
00121404906 50		0685	176000	20	00	000	082			32	308000
00141404906 50	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00161404906 50	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00021504906 50	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00041504906 50	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00061504906 50	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00081504906 50	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00101504906 50	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00121504906 50	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00141504906 50	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00161504906 50	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00101704906 50	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00161704906 50	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

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EFFECTIVE DATE	OPER. NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	16	19	04	90	6	50	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	04	90	6	50	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	6	50	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	6	50	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	04	90	6	50	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	04	90	6	50	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	04	90	6	50	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	04	90	6	50	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	04	90	6	50	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	6	50	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	6	50	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	6	50	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	6	50	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	6	50	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	6	50	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	6	50	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	6	50	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	6	50	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	6	50	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	6	50	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	6	50	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	6	50	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	6	50	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	6	50	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	24	04	90	6	50	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	04	90	6	50	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	04	90	6	50	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	24	04	90	6	50	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	04	90	6	50	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	25	04	90	6	50	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	04	90	6	50	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	25	04	90	6	50	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	04	90	6	50	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	04	90	6	50	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	26	04	90	6	50	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	04	90	6	50	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108004
02	08	26	04	90	6	50	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00	10	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	26	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	26	04	90	6	50	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	04	90	6	50	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	04	90	6	50	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	04	90	6	50	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	04	90	6	50	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	04	90	6	50	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	27	04	90	6	50	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	04	90	6	50	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	04	90	6	50	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	04	90	6	50	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	28	04	90	6	50	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	28	04	90	6	50	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	6	50	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	6	50	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	6	50	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	6	50	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	6	50	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	6	50	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	6	50	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	6	50	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	6	50	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	6	50	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	04	90	6	50	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	6	50	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	6	50	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	6	50	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	6	50	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	6	50	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	6	50	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	04	90	6	50	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	6	50	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	6	50	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	6	50	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	6	50	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	04	90	6	50	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	6	50	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	6	50	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	6	50	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	6	50	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	04	90	65	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	04	90	65	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	04	90	65	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	33	04	90	65	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	04	90	65	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	04	90	65	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	04	90	65	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	04	90	65	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	02	34	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	34	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	34	04	90	65	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			32	408000
00	08	34	04	90	65	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			32	408000
00	12	34	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	34	04	90	65	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			32	108100
00	02	35	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	35	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	35	04	90	65	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	04	90	65	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	05	00	65	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108000
00	04	04	05	00	65	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	05	00	65	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	05	00	65	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	05	00	65	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108000
00	04	05	05	00	65	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108200
00	06	05	05	00	65	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	05	00	65	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	05	00	65	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000
00	12	05	05	00	65	0		0685	176000	20	00	000	082			32	308000
02	14	05	05	00	65	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	05	00	65	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUL 1988	007

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	800.0	5024	
00	01	01	00	10	15	0	WELLS FOR CONTROL WELL RATE 99	0685	176000	20	00	000	100				000000
00	02	33	04	90	75	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	04	90	75	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	108004
00	10	33	04	90	75	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108100
00	12	33	04	90	75	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	04	90	75	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	108000
00	16	33	04	90	75	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	04	90	75	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108004
00	06	34	04	90	75	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108900
00	12	34	04	90	75	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	04	90	75	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108900
00	02	36	04	90	75	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	04	90	75	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108100
00	06	36	04	90	75	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108900
00	08	36	04	90	75	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	04	90	75	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108900
00	12	36	04	90	75	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	04	90	75	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108900
00	16	36	04	90	75	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	05	00	65	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	05	00	65	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108100
00	06	06	05	00	65	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	05	00	65	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	05	00	65	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	05	00	65	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	05	00	65	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	05	00	65	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	05	00	65	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	05	00	65	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	05	00	65	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	05	00	65	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	05	00	65	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	05	00	75	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	01	05	00	75	0	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108900
00	06	01	05	00	75	0	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	05	00	75	0	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	05	00	75	0	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	05	00	75	0	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	05	00	75	0	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	05	00	75	0	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	05	00	75	0	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	05	00	75	0	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108900
00	06	02	05	00	75	0	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108900
00	08	02	05	00	75	0	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108900
00	10	02	05	00	75	0	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00	12	02	05	00	75	0	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108900
00	14	02	05	00	75	0	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108900
00	16	02	05	00	75	0	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	05	00	75	0	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	05	00	75	0	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108900
00	06	03	05	00	75	0	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108900
00	08	03	05	00	75	0	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108900
00	02	04	05	00	75	0	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	05	00	75	0	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108100
00	06	04	05	00	75	0	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108904
00	08	04	05	00	75	0	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108900
00	10	04	05	00	75	0	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108900
00	12	04	05	00	75	0	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	05	00	75	0	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108900
00	02	05	05	00	75	0	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	05	00	75	0	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108100
00	06	05	05	00	75	0	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108000
00	08	05	05	00	75	0	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	108004
00	10	05	05	00	75	0	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	05	00	75	0	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	05	00	75	0	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	05	00	75	0	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	05	00	75	0	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00040605007 50	SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108104
00060605007 50	SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108000
00080605007 50	SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	108004
00100605007 50	SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00120605007 50	SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00140605007 50	SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	108000
00160605007 50	SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00020705007 50	MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00040705007 50	MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108900
00060705007 50	MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00080705007 50	MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00100705007 50	MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00120705007 50	MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00140705007 50	MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00160705007 50	MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00020805007 50	PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00040805007 50	PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00060805007 50	PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108000
00080805007 50	PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02100805007 50	PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00120805007 50	PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00140805007 50	PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00160805007 50	PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00040905007 50	PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00060905007 50	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108900
00120905007 50	PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00140905007 50	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408900
00021105007 50	PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00061105007 50	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108900
00081105007 50	PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00101105007 50	IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00141105007 50	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108900
00161105007 50	IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00021205007 50	CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00041205007 50	CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	12	05	00	7	50	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000
00	08	12	05	00	7	50	CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	05	00	7	50	IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	05	00	7	50	IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	05	00	7	50	IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	05	00	7	50	IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	05	00	7	50	IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108004
00	02	14	05	00	7	50	IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	05	00	7	50	PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108900
00	06	14	05	00	7	50	PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108900
00	08	14	05	00	7	50	IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	7	50	IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	05	00	7	50	PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	05	00	7	50	PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	05	00	7	50	PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108900
00	08	15	05	00	7	50	PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108904
00	10	15	05	00	7	50	PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108900
00	12	15	05	00	7	50	PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	05	00	7	50	PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	05	00	7	50	PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108900
00	04	16	05	00	7	50	PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108000
00	06	16	05	00	7	50	PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108900
00	08	16	05	00	7	50	PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108900
00	10	16	05	00	7	50	PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108900
00	12	16	05	00	7	50	PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	05	00	7	50	PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	05	00	7	50	PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	05	00	7	50	PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	05	00	7	50	PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	05	00	7	50	PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	05	00	7	50	PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	05	00	7	50	PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	05	00	7	50	PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108100
00	16	17	05	00	7	50	PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108100
00	02	18	05	00	7	50	PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1988	060

EFFECTIVE DATE	OPER NO.
01 JUL 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0004180500750	PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108900
0006180500752	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
0008180500750	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
0010180500750	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
0012180500750	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
0014180500750	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	108004
0016180500750	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108100
0002190500750	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
0004190500750	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
0006190500750	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
0008190500750	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108100
0002130500850	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
0004130500850	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108900
0006130500850	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
0008130500850	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	108000
0010130500850	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
0012130500850	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
0014130500850	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	108000
0016130500850	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
0010140500850	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108900
0016140500850	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
0002230500850	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
0008230500850	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	108100
0002240500850	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
0004240500850	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
0006240500850	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108100
0008240500850	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO.
01 JUL 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							PEMBINA CARDIUM PROJECT NO 101	0685	176000	20	00	000	101	8.0	32.0	192	
00	04	30	04	70	8	5	0 PCI PEMBINA 4-30-47-8	0685	176000	20	00	000	101			32	108100
00	06	30	04	70	8	5	0 PCI PEMBINA 6-30-47-8	0685	176000	20	00	000	101			32	408000
00	11	30	04	70	8	5	0 PCI PEMBINA 11-30-47-8	0685	176000	20	00	000	101			32	108000
00	12	30	04	70	8	5	0 PCI PEMBINA 12-30-47-8	0685	176000	20	00	000	101			32	108000
00	14	30	04	70	8	5	0 PCI PEMBINA 14-30-47-8	0685	176000	20	00	000	101				408000
00	04	31	04	70	8	5	0 PCI PEMBINA 4-31-47-8	0685	176000	20	00	000	101			32	108000
00	06	31	04	70	8	5	0 PCI PEMBINA 6-31-47-8	0685	176000	20	00	000	101			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 JUL 1988	048

EFFECTIVE DATE	OPER NO
01 JUN 1972	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 121	0685	176000	20	00	000	121	8.0	16.0	128	
00	09	17	04	70	8	50		0685	176000	20	00	000	121			16	308000
00	10	17	04	70	8	50	PCI PEMBINA 10-17-47-8	0685	176000	20	00	000	121			16	108100
00	11	17	04	70	8	50		0685	176000	20	00	000	121			16	308000
00	12	17	04	70	8	50	PCI PEMBINA 12-17-47-8	0685	176000	20	00	000	121			16	108100
00	13	17	04	70	8	50		0685	176000	20	00	000	121			16	308000
00	14	17	04	70	8	50	PCI PEMBINA 14-17-47-8	0685	176000	20	00	000	121			16	408000
00	15	17	04	70	8	50		0685	176000	20	00	000	121			16	308000
00	16	17	04	70	8	50	PCI PEMBINA 16-17-47-8	0685	176000	20	00	000	121			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	121

EFFECTIVE DATE	OPER NO
01 JUN 1972	048

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 144	0685	176000	20	00	000	144	8.0	24.0	512	
00	09	18	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	10	18	04	70	8	50	SINCLAIR G PEMBINA 10-18-47-8	0685	176000	20	00	000	144			16	108004
00	11	18	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	12	18	04	70	8	50	SINCLAIR G PEMBINA 12-18-47-8	0685	176000	20	00	000	144			16	108004
00	13	18	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	14	18	04	70	8	50	SINCLAIR G PEM IN 14-18-47-8	0685	176000	20	00	000	144			16	408004
00	15	18	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	16	18	04	70	8	50	SINCLAIR G PEM INJ 16-18-47-8	0685	176000	20	00	000	144			16	408004
00	03	19	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	04	19	04	70	8	50	SINCLAIR H PEMBINA 4-19-47-8	0685	176000	20	00	000	144			16	108000
00	05	19	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	06	19	04	70	8	50	SINCLAIR H PEM INJ 6-19-47-8	0685	176000	20	00	000	144			16	408004
00	11	19	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	12	19	04	70	8	50	SINCLAIR H PEMBINA 12-19-47-8	0685	176000	20	00	000	144			16	108004
00	13	19	04	70	8	50		0685	176000	20	00	000	144			16	308000
00	14	19	04	70	8	50	SINCLAIR H PEMBINA IN 14-19-47-8	0685	176000	20	00	000	144			16	408004
00	09	13	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	10	13	04	70	9	50	SINCLAIR I PEMBINA 10-13-47-9	0685	176000	20	00	000	144			16	108000
00	11	13	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	12	13	04	70	9	50	SINCLAIR I PEMBINA 12-13-47-9	0685	176000	20	00	000	144			16	108004
00	13	13	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	14	13	04	70	9	50	SINCLAIR I PEMBINA IN 14-13-47-9	0685	176000	20	00	000	144			16	408004
00	15	13	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	16	13	04	70	9	50	SINCLAIR I PEMBINA IN 16-13-47-9	0685	176000	20	00	000	144			16	408004
00	01	24	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	02	24	04	70	9	50	SINCLAIR J PEMBINA 2-24-47-9	0685	176000	20	00	000	144			16	108004
00	07	24	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	08	24	04	70	9	50	SINCLAIR J PEM INJ 8-24-47-9	0685	176000	20	00	000	144			16	408004
00	09	24	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	10	24	04	70	9	50	SINCLAIR J PEMBINA 10-24-47-9	0685	176000	20	00	000	144			16	108000
00	15	24	04	70	9	50		0685	176000	20	00	000	144			16	308000
00	16	24	04	70	9	50	SINCLAIR J PEM INJ 16-24-47-9	0685	176000	20	00	000	144			16	408004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	144

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

EFFECTIVE DATE	OPER NO
01 JUL 1988	BG5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA VIKING B PROJECT NO 1	0685	218002	00	00	000	001	8.0	64.0	960	
00	01	19	04	50	6	50		0685	218002	00	00	000	001			64	308000
00	06	19	04	50	6	50	WELLORE ET AL PEMBINA 6-19-45-6	0685	218002	00	00	000	001			64	108000
00	13	19	04	50	6	50		0685	218002	00	00	000	001			64	308000
00	16	19	04	50	6	50	WELLORE ET AL PEMBINA 16-19-45-6	0685	218002	00	00	000	001			64	508004
00	06	20	04	50	6	50	WELLORE ET AL PEMBINA 6-20-45-6	0685	218002	00	00	000	001			64	108000
00	13	20	04	50	6	50		0685	218002	00	00	000	001			64	308000
00	16	20	04	50	6	50	WELLORE ET AL PEMBINA 16-20-45-6	0685	218002	00	00	000	001			64	108000
00	06	29	04	50	6	50	WELLORE ET AL PEMBINA 6-29-45-6	0685	218002	00	00	000	001			64	108000
00	01	23	04	50	7	50		0685	218002	00	00	000	001			64	308000
00	06	23	04	50	7	50	WELLORE ET AL PEMBINA 6-23-45-7	0685	218002	00	00	000	001			64	108000
00	16	23	04	50	7	50	WELLORE ET AL PEMBINA 16-23-45-7	0685	218002	00	00	000	001			64	108000
00	01	24	04	50	7	50		0685	218002	00	00	000	001			64	308000
00	04	24	04	50	7	50		0685	218002	00	00	000	001			64	308000
00	09	24	04	50	7	50	WELLORE ET AL PEMBINA 9-24-45-7	0685	218002	00	00	000	001			64	108200
00	14	24	04	50	7	50	WELLORE ERSKINE PEMBINA 14-24-45-7	0685	218002	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	218002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	BG5

EFFECTIVE DATE	OPER NO
01 JUL 1988	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD E PROJECT NO 1	0685	312005	20	00	000	001	8.0	200.0	2880	
0001	01	00	10	11	0		WELLS FOR CONTROL WELL RATE 25	0685	312005	20	00	000	001				000000
0005	28	04	90	35	0		COLGAS DOME PEMBINA 5-28-49-3	0685	312005	20	00	000	001			64	108100
0010	28	04	90	35	0		COLGAS DOME PEMBINA 10-28-49-3	0685	312005	20	00	000	001				108005
0011	28	04	90	35	0		COLGAS DOME PEMBINA 11-28-49-3	0685	312005	20	00	000	001			64	408000
0016	28	04	90	35	0		COLGAS DOME PEMBINA 16-28-49-3	0685	312005	20	00	000	001			64	108000
0006	29	04	90	35	0		COLGAS DOME PEMBINA 6-29-49-3	0685	312005	20	00	000	001			64	108100
0007	29	04	90	35	0		COLGAS ET AL DOME PEMBINA 7-29-49-3	0685	312005	20	00	000	001			64	408000
0010	29	04	90	35	0		COLGAS DOME PEMBINA 10-29-49-3	0685	312005	20	00	000	001			64	108000
0011	29	04	90	35	0		COLGAS DOME PEMBINA 11-29-49-3	0685	312005	20	00	000	001			64	108005
0014	29	04	90	35	0		COLGAS DOME GENESEE 14-29-49-3	0685	312005	20	00	000	001				408000
0006	30	04	90	35	0		COLGAS DOME PEMBINA 6-30-49-3	0685	312005	20	00	000	001			64	108000
0008	30	04	90	35	0		COLGAS ET AL PEMBINA 8-30-49-3	0685	312005	20	00	000	001			64	408000
0011	30	04	90	35	0		COLGAS DOME PEMBINA 11-30-49-3	0685	312005	20	00	000	001			64	408000
0015	30	04	90	35	0		COLGAS DOME PEMBINA 15-30-49-3	0685	312005	20	00	000	001			64	108000
0003	31	04	90	35	0		PCP PEMBINA 3-31-49-3	0685	312005	20	00	000	001			64	108000
0008	31	04	90	35	0		PCP PEMBINA 8-31-49-3	0685	312005	20	00	000	001			64	408000
0014	31	04	90	35	0		PCP PEMBINA 14-31-49-3	0685	312005	20	00	000	001			64	408004
0016	31	04	90	35	0		PCP PEMBINA 16-31-49-3	0685	312005	20	00	000	001			64	108000
0006	32	04	90	35	0		COLGAS DOME PEMBINA 6-32-49-3	0685	312005	20	00	000	001			64	108000
0008	32	04	90	35	0		COLGAS DOME PEMBINA 8-32-49-3	0685	312005	20	00	000	001			64	408000
0010	32	04	90	35	0		COLGAS ET AL PEMBINA 10-32-49-3	0685	312005	20	00	000	001			64	108000
0011	32	04	90	35	0		COLGAS ET AL PEMBINA 11-32-49-3	0685	312005	20	00	000	001			64	408000
0006	33	04	90	35	0		DOME PCP PEMBINA 6-33-49-3	0685	312005	20	00	000	001			64	108000
0008	33	04	90	35	0		DOME PCP PEMBINA 8-33-49-3	0685	312005	20	00	000	001			64	408004
0011	33	04	90	35	0		DOME PCP PEMBINA 11-33-49-3	0685	312005	20	00	000	001			64	408000
0006	25	04	90	45	0		PCP PEMBINA 6-25-49-4	0685	312005	20	00	000	001			64	108000
0008	25	04	90	45	0		PCP PEMBINA 8-25-49-4	0685	312005	20	00	000	001			64	108900
0009	25	04	90	45	0		PCP PEMBINA 9-25-49-4	0685	312005	20	00	000	001			64	108900
0014	25	04	90	45	0		PCP PEMBINA 14-25-49-4	0685	312005	20	00	000	001			64	108000
0016	35	04	90	45	0		PCP PEMBINA 16-35-49-4	0685	312005	20	00	000	001			64	108000
0007	36	04	90	45	0		COLGAS DOME PEMBINA 7-36-49-4	0685	312005	20	00	000	001			64	408000
0011	36	04	90	45	0		COLGAS DOME PEMBINA 11-36-49-4	0685	312005	20	00	000	001			64	408000
0016	36	04	90	45	0		COLGAS DOME PEMBINA 16-36-49-4	0685	312005	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	T65

EFFECTIVE DATE	OPER NO
01 JUL 1988	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	05	05	00	3	5	DOME PCP GENESEE 6-5-50-3	0685	312005	20	CO	000	001			64	108000
00	01	06	05	00	3	5	COLGAS DOME GENESEE 1-6-50-3	0685	312005	20	00	000	001			64	408000
00	03	06	05	00	3	5	COLGAS DOME GENESEE 3-6-50-3	0685	312005	20	00	000	001			64	108000
00	12	06	05	00	3	5	COLGAS DOME GENESEE 12-6-50-3	0685	312005	20	CO	000	001			64	408000
00	06	01	05	00	4	5	PCP PEMBINA 6-1-50-4	0685	312005	20	CO	000	001			64	108000
02	08	01	05	00	4	5	PCP PEMBINA A8-1-50-4	0685	312005	20	CO	000	001			64	408000
00	14	01	05	00	4	5	PCP PEMBINA 14-1-50-4	0685	312005	20	CO	000	001			64	408000
00	16	01	05	00	4	5	PCP PEMBINA 16-1-50-4	0685	312005	20	00	000	001			64	108000
00	08	02	05	00	4	5	COLGAS DOME PEMBINA 8-2-50-4	0685	312005	20	CO	000	001			64	408000
00	13	02	05	00	4	5	ANDEX ET AL PEMBINA 13-2-50-4	0685	312005	20	CO	000	001			64	108000
00	08	11	05	00	4	5	ANDEX ET AL PEMBINA 8-11-50-4	0685	312005	20	CO	000	001			64	408000
00	16	11	05	00	4	5	ANDEX COLGAS 16-11-50-4	0685	312005	20	CO	000	001			64	108000
00	06	12	05	00	4	5	COLGAS DOME GENESEE 6-12-50-4	0685	312005	20	CO	000	001			64	108000
00	08	12	05	00	4	5	COLGAS DOME GENESEE 8-12-50-4	0685	312005	20	00	000	001			64	408000
00	14	12	05	00	4	5	COLGAS DOME GENESEE 14-12-50-4	0685	312005	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	T65

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA NISKU B PROJECT NO 1	0685	696002	20	00	000	001	18.5	18.5	64	
00	14	20	05	12	5	0	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001			64	108200
00	14	20	05	12	5	2	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001				408204

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU D PROJECT NO 1	0685	696004	10	00	000	001	13.0	39.0	320	
00	04	25	05	10	50		CHEVRON PEMBINA 4-25-50-10	0685	696004	10	00	000	001			64	108000
00	06	25	05	10	50		CHEVRON PEMBINA 6-25-50-10	0685	696004	10	00	000	001				108005
00	07	25	05	10	50		CHEVRON ET AL PEMBINA 7-25-50-1	0685	696004	10	00	000	001			64	708000
00	11	25	05	10	50		CS AMOCO PEMBINA 11-25-50-10	0685	696004	10	00	000	001			64	108000
00	08	26	05	10	50		HOME TEXACO PEMBINA 8-26-50-10	0685	696004	10	00	000	001			64	108204
00	09	26	05	10	50		HOME TEXACO PEMBINA 9-26-50-10	0685	696004	10	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696004	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER. NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU F PROJECT NO 2	0685	696006	10	CO	000	002	8.0	8.0	256	
00	14	02	05	11	05	0	TEXACO PEMBINA 14-2-51-10	0685	696006	10	00	000	002			64	408004
02	08	10	05	11	05	0	TEXACO PEMBINA 8-10N-51-10	0685	696006	10	00	000	002			64	108200
00	02	11	05	11	05	0	CHEVRON PEMBINA 2-11-51-10	0685	696006	10	00	000	002			64	108004
00	06	11	05	11	05	0	CHEVRON PEMBINA 6-11-51-10	0685	696006	10	00	000	002			64	708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696006	10	CO	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO.
01 JUL 1988	L87

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE SOUTH BDY B PROJ NO 1	0729	510002	20	00	000	001	8.0	168.0	1792	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8603	0729	510002	20	00	000	001				000000
00	05	15	07	81	26	0	DRUMMOND ET AL POUCE COUPE 5-15	0729	510002	20	00	000	001			64	108100
00	07	15	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 7-15	0729	510002	20	00	000	001			64	408100
00	11	15	07	81	26	0	DRUMMOND ET AL PCOUPES S 11-15	0729	510002	20	00	000	001			32	108000
00	13	15	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 13-15	0729	510002	20	00	000	001			32	408000
00	15	15	07	81	26	0	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	108100
00	05	16	07	81	26	0	DRUMMOND ET AL POUCE COUPE 5-16	0729	510002	20	00	000	001			64	108100
00	07	16	07	81	26	0	UTEXCAN ET AL POUCE COUPE S 7-16	0729	510002	20	00	000	001			64	408000
00	09	16	07	81	26	0	DRUMMOND ET AL POUCE COUPES 9-16	0729	510002	20	00	000	001			32	108000
00	13	16	07	81	26	0	FRIO ET AL POUCE COUPE 13-16-78-12	0729	510002	20	00	000	001			64	408000
00	15	16	07	81	26	0	DRUMMOND ET AL POUCE COUPE 15-16	0729	510002	20	00	000	001			32	108000
00	05	17	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 5-17	0729	510002	20	00	000	001			64	108000
00	08	17	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 8-17	0729	510002	20	00	000	001			64	408000
00	13	17	07	81	26	0	DRUMMOND ET AL POUCE COUPE 13-17	0729	510002	20	00	000	001			64	108000
00	15	17	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 15-17	0729	510002	20	00	000	001			64	108000
00	15	18	07	81	26	0	DRUMMOND ET AL POUCE COUPE SOUTH	0729	510002	20	00	000	001			64	108000
00	07	19	07	81	26	0	TEXCAN ET AL POUCE COUPE S 7-19	0729	510002	20	00	000	001			64	408000
00	13	19	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 13-19	0729	510002	20	00	000	001			64	108100
00	15	19	07	81	26	0	DRUMMOND ET AL POUCE COUPE 15-19	0729	510002	20	00	000	001			64	108000
00	05	20	07	81	26	0	DRUMMOND ET AL POUCE COUPE 5-20	0729	510002	20	00	000	001			64	108000
00	07	20	07	81	26	0	TEXCAN ET AL POUCE COUPE S 7-20	0729	510002	20	00	000	001			64	408000
00	13	20	07	81	26	0	DRUMMOND ET AL POUCE COUPE 13-20	0729	510002	20	00	000	001			64	108000
00	15	20	07	81	26	0	DRUMMOND ET AL POUCE COUPE 15-20	0729	510002	20	00	000	001			64	108000
00	01	21	07	81	26	0	DRUMMOND ET AL POUCE COUPE 1-21	0729	510002	20	00	000	001			32	108000
00	03	21	07	81	26	0	DRUMMOND ET AL POUCE COUPE 3-21	0729	510002	20	00	000	001			32	108000
00	05	21	07	81	26	0	DRUMMOND ET AL POUCE COUPE 5-21	0729	510002	20	00	000	001			32	108000
00	07	21	07	81	26	0	UTEXCAN ET AL PCOUPES 7-21-78-12	0729	510002	20	00	000	001			32	408000
00	13	21	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 13-21	0729	510002	20	00	000	001			64	408000
00	03	22	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 3-22	0729	510002	20	00	000	001			32	108000
00	05	22	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 5-22	0729	510002	20	00	000	001			32	108100
00	07	22	07	81	26	0	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	408000
00	05	30	07	81	26	0		0729	510002	20	00	000	001			64	308000
00	07	30	07	81	26	0	DRUMMOND ET AL POUCE COUPE S 7-30	0729	510002	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JUL 1988	L87

EFFECTIVE DATE	OPER NO
01 JUL 1988	L87

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	13	30	078	12	6	0	DRUMMOND ET AL POUCE COUPE S 13-30	0729	510002	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	L87

EFFECTIVE DATE	OPER NO
01 JUL 1988	L87

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							POUCE COUPE S BDY B PROJECT 2	0729	510002	20	00	000	002	8.0	8.0	64	
00092	10	78	12	60			DRUMMOND ET AL PCOUPES 9-21-78-12	0729	510002	20	00	000	002			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	L87

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E											1 2 3 4 5 6
							PROVOST LLOYDMINSTER C PRCJ NC 1	0750	294015	00	00	000	001	8.0	32.0	72	
00	01	12	04	00	3	4	PCI PROVST 1C-12-40-3	0750	294015	00	00	000	000			16	108100
00	07	12	04	00	3	4		0750	294015	00	00	000	000			8	308000
00	07	12	04	00	3	4	PCI PROVOST 7A-12-40-3	0750	294015	00	00	000	000			8	108000
00	08	12	04	00	3	4	PCI PROVOST 8-12-40-3	0750	294015	00	00	000	000			16	408000
00	09	12	04	00	3	4	PCI PROVOST 9-12-40-3	0750	294015	00	00	000	000			16	108900
00	10	12	04	00	3	4	PCI PROVOST 10A-12-40-3	0750	294015	00	00	000	000			8	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	00	00	000	001	8.0	40.0	448	
00	13	10	110	06	6	0	MOBIL RAIN 13-10-110-6	0753	782003	00	00	000	001			64	108000
00	04	15	110	06	6	0	MOBIL RAINBOW 4-15MU-110-6	0753	782003	00	00	000	001			64	108000
00	05	16	110	06	6	2	MOBIL RAINBOW 5-16-110-6	0753	782003	00	00	000	001			64	108200
00	08	16	110	06	6	2	MOBIL RAINBOW 8-16-110-6	0753	782003	00	00	000	001			64	108200
00	09	16	110	06	6	0	MOBIL RAINBOW 9-16-110-6	0753	782003	00	00	000	001			64	108200
00	13	16	110	06	6	3	MOBIL RAINBOW 13-16-110-6	0753	782003	00	00	000	001			64	408004
00	15	16	110	06	6	2	MOBIL RAINBOW 15-16MU-110-6	0753	782003	00	00	000	001				108204
00	09	17	110	06	6	2	MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	00	00	000	001			64	408000
00	05	21	110	06	6	2	MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	00	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782003	00	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1987	057

EFFECTIVE DATE	OPER NO
01 JUL 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG S PROJECT NO 1	0753	782019	20	00	000	001	8.0	40.0	256	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8812	0753	782019	20	00	000	001				000000
00	10	22	10	80	96	0		0753	782019	20	00	000	001				308000
00	11	22	10	80	96	0	CANTERRA MOBIL RAINBOW 11-22-108-9	0753	782019	20	00	000	001			64	108200
02	15	22	10	80	96	0	CANTERRA MOBIL RAINBOW 15-22M6	0753	782019	20	00	000	001			32	108000
00	16	22	10	80	96	2	AQUIT MOBIL TEHZE 16-22-108-9	0753	782019	20	00	000	001			32	108000
02	02	27	10	80	96	0	AQUIT MOBIL RAINBOW 2-27MU-108-9	0753	782019	20	00	000	001			64	108000
02	03	27	10	80	96	0	CANTERRA MOBIL RAINBOW 3-27MU	0753	782019	20	00	000	001			64	108200
00	07	27	10	80	96	2	AQUIT MOBIL TEHZE 7-27-108-9	0753	782019	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782019	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	L73

EFFECTIVE DATE	OPER NO.
01 JUL 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E											1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 1	0753	788041	20	00	000	001	8.0	16.0	320	
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6 (S-4)	0753	788041	20	00	000	001			64	108004
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	001			64	108205
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	001			64	108000
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	001				108003
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	001			64	408000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	001			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JUL 1988	057

EFFECTIVE DATE	OPER NO
01 JUL 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							SHEKILIE KEG RIVER UUU PROJECT NO 1	0835	788121	20	CO	000	001	8.0	8.0	128	
00	05	17	11	90	7	60	CANTERRA SHEKILIE 5-17-119-7	0835	788121	20	00	000	001			64	408200
02	08	18	11	90	7	60	CANTERRA SHEKILIE 8-18-119-7	0835	788121	20	CO	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0835	788121	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	L73

EFFECTIVE DATE	OPER NO
01 JUL 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUNDRE RUNDLE A PROJECT NO 1	0882	610001	20	00	000	001	15.5	558.0	1696	
00	09	22	03	30	5	0	HOME UNITED ET AL SUNDRE 9-22	0882	610001	20	00	000	001			32	108004
00	13	23	03	30	5	0	HOME OIL ET AL C E SUNDRE 13-23	0882	610001	20	00	000	001			32	108000
00	01	27	03	30	5	0	HUDSONS BAY SUNDRE 1-27-33-5	0882	610001	20	00	000	001			32	108004
00	07	27	03	30	5	0	HUDSONS BAY SUNDRE 7-27-33-5	0882	610001	20	00	000	001			32	108000
00	09	27	03	30	5	0	HUDSONS BAY SUNDRE 9-27-33-5	0882	610001	20	00	000	001			32	108000
00	11	27	03	30	5	0	HUDSONS BAY SUNDRE 11-27-33-5	0882	610001	20	00	000	001			32	108004
00	13	27	03	30	5	0	HUDSONS BAY SUNDRE IN 13-27-33-5	0882	610001	20	00	000	001				408000
00	15	27	03	30	5	0	HUDSONS BAY SUNDRE NO 15-27-33-5	0882	610001	20	00	000	001			32	108000
00	09	33	03	30	5	0	HUDSONS BAY SUNDRE 9-33-33-5	0882	610001	20	00	000	001			32	408000
00	01	34	03	30	5	0	H B SUNDRE 1-34-33-5	0882	610001	20	00	000	001			32	108000
00	03	34	03	30	5	0	HUDSONS BAY SUNDRE NO 3-34-33-5	0882	610001	20	00	000	001			32	108000
00	05	34	03	30	5	0	HUDSONS BAY SUNDRE 5-34-33-5	0882	610001	20	00	000	001			32	108000
00	07	34	03	30	5	0	HUDSONS BAY SUNDRE 7-34-33-5	0882	610001	20	00	000	001			32	108000
00	09	34	03	30	5	0	HUDSONS BAY SUNDRE 9-34-33-5	0882	610001	20	00	000	001			32	108000
00	11	34	03	30	5	0	HUDSONS BAY SUNDRE 11-34-33-5	0882	610001	20	00	000	001			32	108000
00	13	34	03	30	5	0	HUDSONS BAY SUNDRE NO 13-34-33-5	0882	610001	20	00	000	001			32	108000
00	15	34	03	30	5	0	HUDSONS BAY SUNDRE 15-34-33-5	0882	610001	20	00	000	001			32	108000
00	09	35	03	30	5	0	CREE DEKALB SUNDRE 9-35-33-5	0882	610001	20	00	000	001			32	108004
00	11	35	03	30	5	0	FPC SUNDRE 11-35-33-5	0882	610001	20	00	000	001			32	108000
00	13	35	03	30	5	0	FRENCH PETROLEUM SUNDRE 13-35	0882	610001	20	00	000	001			32	108000
00	15	35	03	30	5	0	CREE DEKALB SUNDRE 15-35-33-5	0882	610001	20	00	000	001			32	108000
00	05	01	03	40	5	0	HUDSONS BAY SUNDRE 5-1-34-5	0882	610001	20	00	000	001			32	108004
00	01	02	03	40	5	0	CREE DEKALB SUNDRE 1-2-34-5	0882	610001	20	00	000	001			32	408000
00	03	02	03	40	5	0	CREE DE KALB SUNDRE 3-2-34-5	0882	610001	20	00	000	001			32	408000
00	05	02	03	40	5	0	CREE DEKALB SUNDRE 5-2-34-5	0882	610001	20	00	000	001			32	408000
00	07	02	03	40	5	0	CREE DEKALB SUNDRE 7-2-34-5	0882	610001	20	00	000	001			32	108000
00	09	02	03	40	5	0	CREE DEKALB SUNDRE IN 9-2-34-5	0882	610001	20	00	000	001			32	108004
00	11	02	03	40	5	0	CREE DEKALB SUNDRE 11-2-34-5	0882	610001	20	00	000	001			32	108000
00	01	03	03	40	5	0	HUDSONS BAY SUNDRE 1-3-34-5	0882	610001	20	00	000	001			32	108000
00	03	03	03	40	5	0	HUDSONS BAY SUNDRE NO 3-3-34-5	0882	610001	20	00	000	001			32	108000
00	05	03	03	40	5	0	HUDSONS BAY SUNDRE NO 5-3-34-5	0882	610001	20	00	000	001			32	108000
00	07	03	03	40	5	0	HUDSONS BAY SUNDRE 7-3-34-5	0882	610001	20	00	000	001			32	108000
00	09	03	03	40	5	0	HUDSONS BAY SUNDRE 9-3-34-5	0882	610001	20	00	000	001			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0882	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	038

EFFECTIVE DATE	OPER NO
01 JUL 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	11	03	034	05	5	0	HB SUNDRE IN 11-3-34-5	0882	610001	20	00	000	001			32	108000
00	13	03	034	05	5	0	HUDSONS BAY SUNDRE 13-3-34-5	0882	610001	20	00	000	001			32	108000
00	15	03	034	05	5	0	HUDSONS BAY SUNDRE 15-3-34-5	0882	610001	20	00	000	001			32	108000
00	01	04	034	05	5	0	HUDSONS BAY SUNDRE NO 1	0882	610001	20	00	000	001			32	108000
00	07	04	034	05	5	0	HUDSONS BAY SUNDRE 7-4-34-5	0882	610001	20	00	000	001			32	408000
00	09	04	034	05	5	0	HUDSONS BAY SUNDRE NO 9-4-34-5	0882	610001	20	00	000	001			32	108000
00	11	04	034	05	5	0	HUDSONS BAY SUNDRE IN 11-4-34-5	0882	610001	20	00	000	001				408000
00	15	04	034	05	5	0	HUDSONS BAY SUNDRE NO 15-4-34-5	0882	610001	20	00	000	001			32	108004
00	09	08	034	05	5	0	HUDSONS BAY SUNDRE 9-8-34-5	0882	610001	20	00	000	001			32	408005
00	01	09	034	05	5	0	HUDSONS BAY SUNDRE 1-9-34-5	0882	610001	20	00	000	001			32	108000
00	03	09	034	05	5	0	HUDSONS BAY SUNDRE 3-9-34-5	0882	610001	20	00	000	001			32	108000
00	05	09	034	05	5	0	HUDSONS BAY SUNDRE NO 5-9-34-5	0882	610001	20	00	000	001			32	408000
00	07	09	034	05	5	0	HUDSONS BAY SUNDRE NO 7-9-34-5	0882	610001	20	00	000	001			32	108000
00	09	09	034	05	5	0	HUDSONS BAY SUNDRE 9-9-34-5	0882	610001	20	00	000	001			32	108000
00	11	09	034	05	5	0	HUDSONS BAY SUNDRE NO 11-9-34-5	0882	610001	20	00	000	001			32	108000
00	13	09	034	05	5	0	HUDSONS BAY SUNDRE 13-9-34-5	0882	610001	20	00	000	001			32	108004
00	15	09	034	05	5	0	HUDSONS BAY SUNDRE 15-9-34-5	0882	610001	20	00	000	001			32	108000
00	03	10	034	05	5	0	HUDSONS BAY SUNDRE 3-10-34-5	0882	610001	20	00	000	001			32	108000
00	05	10	034	05	5	0	HUDSONS BAY SUNDRE 5-10-34-5	0882	610001	20	00	000	001			32	108000
00	03	16	034	05	5	0	CREE SUNDRE 3-16-34-5	0882	610001	20	00	000	001			32	108004
00	05	16	034	05	5	0	CREE SUNDRE 5-16-34-5	0882	610001	20	00	000	001			32	108000
00	01	17	034	05	5	0	HUDSONS BAY SUNDRE 1-17-34-5	0882	610001	20	00	000	001			32	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0882	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	038

EFFECTIVE DATE	OPER NO.
01 JUL 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1360.0	13376	
0001010010110	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
0012180690950	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
0004190690950	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
0010190690950	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
0012190690950	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
0010200690950	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
0012200690950	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
0010210690950	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
0012210690950	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
0002220690950	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
0004220690950	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
0010220690950	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
0012220690950	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
0002230690950	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
0004230690950	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
0010230690950	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
0012230690950	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
0004240690950	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
0012240690950	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
0002260690950	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
0004260690950	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
0012260690950	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
0004270690950	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
0002280690950	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
0004280690950	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
0012280690950	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
0002290690950	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
0004290690950	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
0010290690950	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
0012290690950	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
0002300690950		0887	744003	20	00	000	002			64	308000
0004300690950	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
0010300690950	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO.
01 JUL 1988	037

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108000
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108000
00	14	32	069	10	5	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
00	02	34	06	91	0	50	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100
00	04	34	06	91	0	50	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	06	91	0	50	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	06	91	0	50	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	06	91	0	50	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108100
00	04	35	06	91	0	50	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	06	91	0	50	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	06	91	0	50	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	06	91	0	50	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	06	91	0	50	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	06	91	0	50	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	06	91	0	50	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	00	9	50	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	07	00	9	50	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	07	01	0	50	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	07	01	0	50	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	07	01	0	50	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	0	50	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	07	01	0	50	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	07	01	0	50	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	07	01	0	50	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	07	01	0	50	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	07	01	0	50	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	07	01	0	50	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	07	01	0	50	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108004
00	02	05	07	01	0	50	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	01	0	50	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	07	01	0	50	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108004
00	12	05	07	01	0	50	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	07	01	0	50	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

EFFECTIVE DATE	OPER NO.
01 JUL 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	07	01	05	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	01	05	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	01	05	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	01	05	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	01	05	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	01	05	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	01	05	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	01	05	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	01	05	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	01	05	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	05	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	01	05	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	01	05	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	01	05	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	01	05	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	01	05	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	01	05	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	01	05	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	01	05	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	01	15	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	07	01	15	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	15	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	09	07	01	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900
00	10	10	07	01	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	01	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	01	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	01	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	01	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	01	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	01	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	01	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	01	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

EFFECTIVE DATE	OPER NO.
01 JUL 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	15	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	15	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	15	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	15	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	01	15	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	15	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	15	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	01	15	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	15	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	01	15	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	15	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	15	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	15	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	15	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	01	15	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	15	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	15	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	15	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	15	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	15	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	15	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	15	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108100
00	12	31	07	01	15	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	15	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	15	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	15	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108100
00	12	32	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	15	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	15	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	15	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO.
01 JUL 1988	037

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	07	01	1	50		0887	744003	20	00	000	002			64	308000
09	02	25	07	01	2	50		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	2	50	IOE SWANH 4-25L-7C-12	0887	744003	20	00	000	002			64	108000
00	10	25	07	01	2	50	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	2	50	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	037

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1850.0	13184	
00	10	10	01	01	10		32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	20	10	01	01	10		WELLS FOR CONTROL WELL RATE 148	0887	744060	20	00	000	001				000000
00	02	13	06	10	50		PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	10	50		PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	10	50		PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	10	50		PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	10	50		BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	10	50		BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	10	50		MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	10	50		MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	10	50		PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	10	50		PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	10	50		PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	10	50		PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	10	50		DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	10	50		PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	10	50		PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	10	50		PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	10	50		PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	10	50		HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	10	50		PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	10	50		PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	10	50		PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	10	50		PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	10	50		HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	16	20	06	10	50		HOME UNIT SWAN HILLS 16-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	10	50		PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	10	50		PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	10	50		PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	10	50		PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	14	21	06	10	50		HOME UNIT SWAN HILLS 14-21-66-10	0887	744060	20	00	000	001				108003
00	16	21	06	10	50		HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	10	52		PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000

m^3 / DAY

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	06	61	05	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	61	05	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	12	22	06	61	05	0	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	61	05	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	61	05	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	61	05	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	61	05	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	61	05	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	61	05	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	61	05	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	61	05	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	61	05	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	61	05	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	61	05	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	61	05	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	61	05	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	61	05	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	61	05	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	61	05	0	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	61	05	0	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	61	05	0	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001				408000
00	06	28	06	61	05	0	HOME UNIT SWAN HILLS 6-28-66-10	0887	744060	20	00	000	001			64	108000
00	08	28	06	61	05	0	HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	61	05	0	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	61	05	0	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	61	05	0	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	61	05	0	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	61	05	0	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	61	05	0	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	06	61	05	0	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	61	05	0	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	61	05	0	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	06	61	05	0	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	61	05	0	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	61	05	0	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	30	06	61	05	0	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	61	05	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	61	05	0	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003
00	10	30	06	61	05	0	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	06	61	05	0	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	06	61	05	0	HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	06	61	05	0	PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	06	61	05	0	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	06	61	05	0	HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	06	61	05	0	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	06	61	05	0	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	06	61	05	0	HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	06	61	05	0	PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	06	61	05	0	PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	06	61	05	0	HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	06	61	05	0	HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	06	61	05	0	PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	06	61	05	0	PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	06	61	05	0	HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	06	61	05	0	HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	06	61	05	0	PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	06	61	05	0	PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	06	33	06	61	05	0	HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	20	00	000	001				108003
00	10	33	06	61	05	0	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	12	33	06	61	05	0	HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
00	14	33	06	61	05	0	PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	06	61	05	0	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	06	61	05	0	PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	06	61	05	0	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	06	61	05	0	PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	06	61	05	0	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	61	05	0	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	61	05	0	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	61	05	0	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	61	05	0	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO.
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	36	06	61	0	50	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	06	61	0	50	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	06	61	0	50	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	61	1	50	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	06	61	1	50	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	06	61	1	50	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
0	20	62	50	66	1	50	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	61	1	50	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	61	1	50	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	61	1	50	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	61	1	50	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	61	1	50	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	61	1	50	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	61	1	50	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	06	70	9	50	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	70	9	50	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	70	9	50	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JUL 1988	006

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01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	06	71	0	50	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	71	0	50	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	71	0	50	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	71	0	50	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	71	0	50	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	06	71	0	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	71	0	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	06	71	0	50	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	71	0	50	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	06	71	0	50	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	06	71	0	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	06	71	0	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	06	71	0	50	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	06	71	0	50	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	06	71	0	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	408000
00	04	04	06	71	0	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	06	71	0	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	06	71	0	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	06	71	0	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	06	71	0	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	06	71	0	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	06	71	0	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	06	71	0	50	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	408000
00	04	05	06	71	0	50	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	06	71	0	50	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	06	71	0	50	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	06	71	0	50	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	71	0	50	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	05	06	7	10	50	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	06	7	10	50	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	06	7	10	50	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	06	7	10	50	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	06	7	10	50	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	7	10	50	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	7	10	50	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	7	10	50	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	7	10	50	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	06	7	10	50	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	7	10	50	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	7	10	50	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	7	10	50	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	7	10	50	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	7	10	50	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	7	10	50	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	7	10	50	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	7	10	50	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	7	10	50	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	7	10	50	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	7	10	50	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	7	10	50	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	7	10	50	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	7	10	50	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	7	10	50	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00	02	12	06	7	10	50	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	7	10	50	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	7	10	50	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	7	10	50	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	7	10	50	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	7	10	50	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	7	10	50	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	7	10	50	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	7	10	50	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	7	10	50	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	14	06	71	05	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	06	71	05	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	71	05	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	06	71	05	0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108003
00	14	14	06	71	05	0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	06	71	05	0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	71	05	0	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	06	71	05	0	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	06	71	05	0	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00	02	22	06	71	05	0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	06	71	05	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	06	71	05	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	06	71	05	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	06	71	05	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	06	71	05	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	06	71	05	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	06	71	05	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	06	71	05	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	06	71	05	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	06	71	05	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	06	71	05	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	06	71	05	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	06	71	05	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	06	71	05	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	06	71	05	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	06	71	05	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	06	71	05	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	06	71	05	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	06	71	05	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	06	71	05	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	06	71	05	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	06	71	05	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	06	71	05	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108500
00	02	35	06	71	05	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	06	71	05	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	35	06	71	05	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108500
00	12	35	06	71	05	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	06	71	15	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	06	71	15	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	06	71	15	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	06	71	15	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	06	71	15	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	06	71	15	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	06	71	15	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	81	05	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	06	81	05	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	06	81	05	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	06	81	05	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	06	81	05	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	06	81	05	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
							SWAN HILLS BHL A & B PROJECT NO 3	0887	744060	20	00	000	003	12.5	825.0	9344	
00	04	19	06	80	9	50		0887	744060	20	00	000	003			128	308000
00	10	19	06	80	9	50	IMP SWAN HILLS IN 10-19BL-68-9	0887	744060	20	00	000	003			128	408000
00	04	30	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-30-68-9	0887	744060	20	00	000	003			128	108000
00	04	02	06	81	0	50	HOME REGENT D SWAN HILLS 4-2-68-10	0887	744060	20	00	000	003			128	108900
00	10	02	06	81	0	50	HOME REGENT D SWAN HILLS 10-2	0887	744060	20	00	000	003			128	108100
00	04	03	06	81	0	50	HOME REG D SWAN HILLS 4-3-68-10	0887	744060	20	00	000	003			128	108900
00	10	03	06	81	0	50	HOME REGENT D SWAN HILLS 10-3	0887	744060	20	00	000	003			128	108000
00	04	04	06	81	0	50	DOME REG D SWAN HILLS 4-4-68-10	0887	744060	20	00	000	003			128	108900
00	10	04	06	81	0	50	HOME REGENT D SWANHILLS 10-4-68-10	0887	744060	20	00	000	003			128	108000
00	04	09	06	81	0	50	HOME REGENT D SWAN HILLS 4-9-68-10	0887	744060	20	00	000	003			128	408000
00	10	09	06	81	0	50	HOME REGENT D SWAN HILLS 10-9	0887	744060	20	00	000	003			128	108000
00	04	10	06	81	0	50	HOME REGENT D SWAN HILLS 4-10	0887	744060	20	00	000	003			128	408000
00	10	10	06	81	0	50	HOME REGENT D SWAN H 10-10-68-10	0887	744060	20	00	000	003			128	408000
00	04	11	06	81	0	50	HOME REGENT D SWAN HILLS 4-11	0887	744060	20	00	000	003			128	408000
00	08	11	06	81	0	50	HOME ET AL REGENT SWAN HILLS 8-11	0887	744060	20	00	000	003			128	108100
00	04	14	06	81	0	50	DECALTA ET AL SWANH 4-14-68-10	0887	744060	20	00	000	003			128	108000
00	07	14	06	81	0	50	HOME UNIT INVERNESS SWANH 7-14	0887	744060	20	00	000	003			128	108004
00	10	14	06	81	0	50	DECALTA ET AL SWANH 10-14-68-10	0887	744060	20	00	000	003				108005
00	02	15	06	81	0	50	FPC CAMERINA SWANH 2-15-68-10	0887	744060	20	00	000	003			64	108000
00	04	15	06	81	0	50	FPC CAMERINA SWANH 4-15-68-10	0887	744060	20	00	000	003			64	408000
00	10	15	06	81	0	50	FPC CAMERINA SWANH 10-15-68-10	0887	744060	20	00	000	003			64	408000
00	12	15	06	81	0	50	FPC CAMERINA SWANH 12-15-68-10	0887	744060	20	00	000	003			64	108000
00	02	16	06	81	0	50	KEWANEE KCL D 79 SWANH 2-16-68-10	0887	744060	20	00	000	003			64	108000
00	04	16	06	81	0	50	KEWANEE KCL D-79 SWANH 4-16-68-10	0887	744060	20	00	000	003			64	108000
00	10	16	06	81	0	50	KEWANEE KCL D79 SWANH 10-16-68-10	0887	744060	20	00	000	003			64	108000
00	12	16	06	81	0	50	KEWANEE KCL D79 SWANH 12-16-68-10	0887	744060	20	00	000	003			64	108000
00	02	17	06	81	0	50	HOME REGENT D SWAN HILLS 2-17	0887	744060	20	00	000	003			64	108100
00	04	17	06	81	0	50	HOME REGENT D SWAN HILLS 4-17	0887	744060	20	00	000	003			64	408000
00	10	17	06	81	0	50	HOME REG D SWAN HILLS 10-17-68-10	0887	744060	20	00	000	003			64	408000
00	12	17	06	81	0	50	HOME REGENT D SWAN HILL 12-17	0887	744060	20	00	000	003			64	108000
00	02	18	06	81	0	50	HOME REGENT D SWAN HILLS 2-18	0887	744060	20	00	000	003			64	108900
00	04	18	06	81	0	50	HOME REGENT 4 2F N HRLT2 4-18	0887	744060	20	00	000	003			64	108100
00	10	18	06	81	0	50	HOME REGENT D SWANH IN 10-18-68-10	0887	744060	20	00	000	003			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	18	06	81	0	50	HOME REGENT D SWANH 12-18-68-10	0887	744060	20	00	000	003			64	108000
00	02	19	06	81	0	50	HOME REGENT D SWAN HILLS 2-19	0887	744060	20	00	000	003			64	108000
00	04	19	06	81	0	50	HOME REGENT D SWAN HILLS 4-19	0887	744060	20	00	000	003			64	408000
00	10	19	06	81	0	50	HOME REGENT D SWAN H 10-19-68-10	0887	744060	20	00	000	003			64	108000
00	12	19	06	81	0	50	HOME REGENT D SWAN H 12-19-68-10	0887	744060	20	00	000	003			64	108000
00	02	20	06	81	0	50	HOME REGENT D SWAN HILLS 2-20	0887	744060	20	00	000	003			64	108000
00	04	20	06	81	0	50	HOME REGENT D SWANH IN 4-20-68-10	0887	744060	20	00	000	003			64	408004
00	10	20	06	81	0	50	HOME REGENT D SWANH 10-20-68-10	0887	744060	20	00	000	003			64	108000
00	12	20	06	81	0	50	HOME REGENT D SWANHILLS 12-20	0887	744060	20	00	000	003			64	108000
00	02	21	06	81	0	50	KEWANEE KCL D80 SWANH 2-21-68-10	0887	744060	20	00	000	003			64	108000
00	04	21	06	81	0	50	KEWANEE KCL D80 SWANH 4-21-68-10	0887	744060	20	00	000	003			64	408000
00	10	21	06	81	0	50	KEWANEE KCL D-80 SWANH 10-21-68-10	0887	744060	20	00	000	003			64	108000
00	12	21	06	81	0	50	KEWANEE KCL D-80 SWANH 12-21-68-10	0887	744060	20	00	000	003			64	108000
00	04	22	06	81	0	50	HOME REGENT D SWAN HILLS 4-22	0887	744060	20	00	000	003			128	108004
00	10	22	06	81	0	50	HOME REGENT D SWANHILLS 10-22	0887	744060	20	00	000	003			128	108000
00	04	23	06	81	0	50	HOME REGENT D SWAN HILLS 4-23	0887	744060	20	00	000	003			128	408000
00	10	24	06	81	0	50	IMP SWAN HILLS 10-24-68-10	0887	744060	20	00	000	003			128	108000
00	04	25	06	81	0	50	HOME REGENT D SWAN HILLS 4-25	0887	744060	20	00	000	003			128	408000
00	10	25	06	81	0	50	HOME REGENT D SWANH 10-25-68-10	0887	744060	20	00	000	003			128	108000
00	04	26	06	81	0	50	HOME REGENT D SWAN HILLS 4-26	0887	744060	20	00	000	003			128	108000
00	10	26	06	81	0	50	HOME REGENT D SWANHILLS 10-26	0887	744060	20	00	000	003			128	108000
00	04	27	06	81	0	50	HOME REGENT D SWAN HILLS 4-27	0887	744060	20	00	000	003			128	408000
00	10	27	06	81	0	50	HOME REGENT D SWANH 10-27-68-10	0887	744060	20	00	000	003			128	108004
00	02	28	06	81	0	50	KEWANEE KCL D-90 SWANH 2-28-68-10	0887	744060	20	00	000	003			128	108000
00	04	28	06	81	0	52	KEWANEE KCL D-90 SWANH 4-28-68-10	0887	744060	20	00	000	003			128	108000
00	02	29	06	81	0	50	KEWANEE B-44 SWAN H 2-29-68-10	0887	744060	20	00	000	003			64	408000
00	04	29	06	81	0	50	KEWANEE B-44 SWANH 4-29-68-10	0887	744060	20	00	000	003			64	408000
00	10	29	06	81	0	50	KEWANEE B-44 SWANH 10-29-68-10	0887	744060	20	00	000	003			64	108000
00	12	29	06	81	0	50	KEWANEE B-44 SWANH 12-29-68-10	0887	744060	20	00	000	003			64	108000
00	02	30	06	81	0	50	KEWANEE B-61 SWANH 2-30-68-10	0887	744060	20	00	000	003			64	108000
00	04	30	06	81	0	50	KEWANEE B-61 SWANH 4-30-68-10	0887	744060	20	00	000	003			128	108004
00	10	30	06	81	0	50	KEWANEE B-61 SWANH 10-30-68-10	0887	744060	20	00	000	003			64	108000
00	02	31	06	81	0	50	KEWANEE A77 SWANH 2-31-68-10	0887	744060	20	00	000	003			128	108000
00	10	31	06	81	0	50	HOME REGENT D SWANHILLS 10-31	0887	744060	20	00	000	003			128	108000
00	02	32	06	81	0	50	KEWANEE B-45 SWANH 2-32-68-10	0887	744060	20	00	000	003			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	32	06	81	05	0	KEWANEE B-45 SWANH 4-32-68-10	0887	744060	20	00	000	003			64	408004
00	10	32	06	81	05	0	KEWANEE B-45 SWANH 10-32-68-10	0887	744060	20	00	000	003			64	108100
00	12	32	06	81	05	0	KEWANEE A45 SWANH 12-32-68-10	0887	744060	20	00	000	003			64	108000
00	04	34	06	81	05	0	HOME REGENT D SWAN HILLS 4-34	0887	744060	20	00	000	003			128	108000
00	10	34	06	81	05	0	HOME REGENT O SWAN H 10-34-68-10	0887	744060	20	00	000	003			128	108100
00	04	35	06	81	05	0	HOME REGENT D SWAN HILLS 4-35	0887	744060	20	00	000	003			128	408000
00	10	35	06	81	05	0	HOME REGENT D SWAN HILLS 10-35	0887	744060	20	00	000	003			128	108100
00	04	36	06	81	05	0	HOME REGENT D SWAN HILLS 4-36	0887	744060	20	00	000	003			128	108000
00	10	36	06	81	05	0	HOME REGENT D SWANH 10-36-68-10	0887	744060	20	00	000	003				408000
00	10	01	06	81	15	0	HOME REGENT C SWAN HILLS 10-1	0887	744060	20	00	000	003			128	108100
00	10	02	06	81	15	0	HOME REGENT C SWAN HILLS 10-2	0887	744060	20	00	000	003			128	408000
00	04	11	06	81	15	0	HOME REGENT C SWAN HILLS 4-11	0887	744060	20	00	000	003			128	408000
00	10	11	06	81	15	0	HOME REGENT C SWAN H 10-11-68-11	0887	744060	20	00	000	003			128	108000
00	04	12	06	81	15	0	HOME REGENT C SWAN HILLS 4-12	0887	744060	20	00	000	003			128	108100
00	10	12	06	81	15	0	HOME REGENT C SWANHILLS 10-12	0887	744060	20	00	000	003			128	108000
00	02	13	06	81	15	0	KEWANEE APACHE F85 SWANH 2-13	0887	744060	20	00	000	003			64	108000
00	04	13	06	81	15	0	KEWANEE APACHE F85 SWANH 4-13	0887	744060	20	00	000	003			64	408000
00	10	13	06	81	15	0	KEWANEEAPACHE F86 SWANH 10-13	0887	744060	20	00	000	003			64	108004
00	12	13	06	81	15	0	KEWANEE APACHE F-86 SWH 12-13	0887	744060	20	00	000	003			64	108100
00	04	14	06	81	15	0	KEWANEE ET AL F-273 SWAN H 4-14	0887	744060	20	00	000	003			128	108100
00	10	14	06	81	15	0	KEWANEE ETAL F273 SWANH 10-14	0887	744060	20	00	000	003			128	108100
00	04	23	06	81	15	0	KEWANEE ET AL F274 SWANH 4-23	0887	744060	20	00	000	003			128	108104
00	02	24	06	81	15	0	KEWANEE APACHE F87 SWANH 2-24	0887	744060	20	00	000	003			64	108100
00	04	24	06	81	15	0	KEWANEE APACHE F87 SWANH 4-24	0887	744060	20	00	000	003			128	108100
00	10	24	06	81	15	0	KEWANEE APACHE F88 SW H 10-24	0887	744060	20	00	000	003			64	108900
00	04	04	06	91	05	0	TEXCAN MIC MAC SWANH 4-4-69-10	0887	744060	20	00	000	003			64	108100
00	02	05	06	91	05	0	KEWANEE A-30 SWANH 2-5-69-10	0887	744060	20	00	000	003			64	108100
00	04	05	06	91	05	0	KEWANEE A-31 SWANH 4-5-69-10	0887	744060	20	00	000	003			64	408000
00	12	05	06	91	05	0	KEWANEE A 497 SWANH 12-5-69-10	0887	744060	20	00	000	003			64	108000
00	02	06	06	91	05	0	KEWANEE A-35 SWANH 2-6-69-10	0887	744060	20	00	000	003			128	108000
00	04	07	06	91	05	0	KEWANEE A-38 SWANH 4-7-69-10	0887	744060	20	00	000	003			128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1988	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	350.0	7360	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 28	0887	744060	20	00	000	113				000000
00	04	02	06	70	9	50		0887	744060	20	00	000	113			128	308000
00	10	02	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108104
00	10	03	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	06	70	9	50	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
00	10	10	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	06	70	9	50	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	06	70	9	50	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	70	9	50	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	06	70	9	50	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	10	17	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	10	20	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	06	70	9	50	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	04	21	06	70	9	50	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	06	70	9	50	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108004
00	13	21	06	70	9	50	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	06	70	9	50	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	06	70	9	50	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	04	23	06	70	9	50	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	06	70	9	50	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	06	70	9	50	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	06	70	9	50	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	06	70	9	50	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	06	70	9	50	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	06	70	9	50	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	27	067	09	5	0	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00	10	27	067	09	5	0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	5	0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	28	067	09	5	0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	067	09	5	0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	067	09	5	0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	5	0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00	04	29	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	29	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	067	09	5	0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	5	2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	5	0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00	02	30	067	09	5	0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	5	0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00	02	31	067	09	5	0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00	04	31	067	09	5	0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00	10	31	067	09	5	0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	5	0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09	02	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	32	067	09	5	0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	5	0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	33	067	09	5	0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	108004
00	07	33	067	09	5	0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	5	0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	34	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	5	0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	5	0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	5	0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	5	0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108004
00	10	03	068	09	5	2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	5	0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	04	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	06	80	9	50	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	06	80	9	50	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	05	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	06	80	9	50	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	06	80	9	50		0887	744060	20	00	000	113			64	308000
09	02	06	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	06	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	06	80	9	50	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	06	80	9	50	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	08	06	80	9	50	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	06	80	9	50	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	06	80	9	50		0887	744060	20	00	000	113			64	308000
09	02	09	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	09	06	80	9	50	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	06	80	9	50	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108004
09	12	09	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	10	06	80	9	50	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	06	80	9	50	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	80	9	50	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	06	80	9	50	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	06	80	9	50	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	06	80	9	50	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 JUL 1988	246

EFFECTIVE DATE	OPER NO
1A APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	1092.0	6976	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 84	0889	744060	10	00	000	002				000000
00	02	07	06	51	0	50	PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	06	51	0	50	PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	04	07	06	51	0	52	PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002				508000
00	10	07	06	51	0	50	PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108000
00	12	07	06	51	0	50	PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	06	51	0	50	AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
00	02	08	06	51	0	50	PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	408000
00	02	08	06	51	0	52	PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002				508000
00	04	08	06	51	0	50	PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	04	08	06	51	0	52	PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002				508000
00	10	08	06	51	0	50	PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	06	51	0	50	PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	06	51	0	50	PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108900
00	06	16	06	51	0	50	AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108903
00	10	16	06	51	0	50	PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108900
00	12	16	06	51	0	50	PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108900
00	14	16	06	51	0	50	AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	14	16	06	51	0	52	AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				508000
00	02	17	06	51	0	50	MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	02	17	06	51	0	52	MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002				508000
00	04	17	06	51	0	50	PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	06	51	0	50	MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	06	51	0	50	PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	06	51	0	50	PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	06	51	0	50	PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	04	18	06	51	0	52	PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002				508000
00	08	18	06	51	0	50	AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	08	18	06	51	0	52	AMOCO UNIT (#3) 8-18-65-10/2	0889	744060	10	00	000	002				508003
00	10	18	06	51	0	50	PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
00	12	18	06	51	0	50	PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	06	51	0	50	AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
00	02	19	06	51	0	50	PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
1A APR 1988	060

EFFECTIVE DATE	OPER NO
1A APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	19	06	51	0	50	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	04	19	06	51	0	52	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002				508000
00	08	19	06	51	0	50	AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408000
00	08	19	06	51	0	52	AMOCO UNIT NO 360 8-19-65-10/2	0889	744060	10	00	000	002				508003
00	10	19	06	51	0	50	PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00	12	19	06	51	0	50	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	12	19	06	51	0	52	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002				508000
00	16	19	06	51	0	50	AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00	02	20	06	51	0	50	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	02	20	06	51	0	52	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002				508004
00	04	20	06	51	0	50	PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00	10	20	06	51	0	50	PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000
00	12	20	06	51	0	50	PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108004
00	14	20	06	51	0	50	AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00	02	21	06	51	0	50	PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108000
00	04	21	06	51	0	50	ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00	06	21	06	51	0	50	AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00	10	21	06	51	0	50	PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	06	51	0	50	ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	06	51	0	50	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	14	21	06	51	0	52	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				508000
00	04	22	06	51	0	50	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	22	06	51	0	52	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002				508000
00	12	22	06	51	0	50	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	508000
00	12	22	06	51	0	52	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002				408000
00	04	27	06	51	0	50	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	06	51	0	52	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002				508000
00	02	28	06	51	0	50	PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	06	51	0	50	PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108000
00	06	28	06	51	0	50	AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00	10	28	06	51	0	50	PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	06	51	0	50	PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	06	51	0	50	AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	14	28	06	51	0	52	AMOCO UNIT NO 410 14-28-65-10/2	0889	744060	10	00	000	002				508003
00	02	29	06	51	0	50	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
1A APR 1988	060

EFFECTIVE DATE	OPER NO
1A APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	29	06	5	10	52	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002				508000
00	04	29	06	5	10	50	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	06	5	10	50	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	06	5	10	50	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	06	5	10	50	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	06	5	10	50	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	04	30	06	5	10	52	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002				508000
00	08	30	06	5	10	50	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	08	30	06	5	10	52	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				508000
00	10	30	06	5	10	50	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	06	5	10	50	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	06	5	10	50	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108003
00	02	31	06	5	10	50	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	06	5	10	50	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	04	31	06	5	10	52	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002				508000
00	08	31	06	5	10	50	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	08	31	06	5	10	52	AMOCO UNIT NO 427 8-31-65-10/2	0889	744060	10	00	000	002				508003
00	10	31	06	5	10	50	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	06	5	10	50	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108000
00	16	31	06	5	10	50	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	06	5	10	50	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000
00	02	32	06	5	10	52	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				508000
00	04	32	06	5	10	50	PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	06	5	10	50	SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108000
00	10	32	06	5	10	50	PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	06	5	10	50	PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	06	5	10	50	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	14	32	06	5	10	52	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				508000
00	16	32	06	5	10	50	AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	06	5	10	50	PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	06	5	10	50	PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	06	5	10	50	PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	06	5	11	50	B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	06	5	11	50	BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	06	5	11	50	B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
1A APR 1988	060

EFFECTIVE DATE	OPER NO
1A APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	13	06	5	11	50	BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	06	5	11	50	BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	06	5	11	50	BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	06	5	11	50	BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	06	5	11	50	BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	06	5	11	50	BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	06	5	11	50	BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	06	5	11	50	BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	06	5	11	50	BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	06	5	11	50	AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002			64	108004
00	12	36	06	5	11	50	BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	12	36	06	5	11	52	BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				508000
00	16	36	06	5	11	50	AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	06	5	11	52	AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	06	6	10	50	PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	06	6	10	52	IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	06	6	10	50	PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	06	6	10	50	SSWU 173A	0889	744060	10	00	000	002				108004
00	10	05	06	6	10	50	IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	06	6	10	50	SSWU 174A	0889	744060	10	00	000	002				108004
00	12	05	06	6	10	50	PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108004
00	02	06	06	6	10	50	PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	06	6	10	50	PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	04	06	06	6	10	52	PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				508000
00	06	06	06	6	10	50	AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000
00	08	06	06	6	10	50	AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	08	06	06	6	10	52	AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				508003
00	10	06	06	6	10	50	PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	06	6	10	50	PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00	14	06	06	6	10	50	AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00	02	07	06	6	10	50	PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108000
00	04	07	06	6	10	50	PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	04	07	06	6	10	52	PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002				508000
00	10	07	06	6	10	50	PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108004
00	12	07	06	6	10	50	PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
1A APR 1988	060

EFFECTIVE DATE	OPER NO
1A APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	06	11	50		BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108000
00	04	01	06	11	50		BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	06	11	50		6-1-66-11	0889	744060	10	00	000	002				408000
00	06	01	06	11	52		6-1-66-11	0889	744060	10	00	000	002				508000
00	10	01	06	11	50		BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	06	11	50		B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02	12	01	06	11	50		AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00	14	01	06	11	50		AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00	14	01	06	11	52		AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00	02	02	06	11	50		BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00	04	02	06	11	50		HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	06	11	50		AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00	10	02	06	11	50		BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00	12	02	06	11	50		HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	12	02	06	11	52		HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002				508000
00	02	03	06	11	50		SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	108000
00	10	03	06	11	50		SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	06	11	50		ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	06	11	50		ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108000
00	02	11	06	11	50		B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	06	11	50		HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108000
00	10	11	06	11	50		BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02	10	11	06	11	50		BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00	12	11	06	11	50		HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	12	11	06	11	52		HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002				508000
00	16	11	06	11	50		AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00	02	12	06	11	50		BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	12	06	11	50		BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00	04	12	06	11	52		BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002				508000
00	10	12	06	11	50		BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000
00	12	12	06	11	50		BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				508000
00	12	12	06	11	52		BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000
00	14	12	06	11	50		AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	06	11	50		PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	06	11	50		BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
1A APR 1988	060

EFFECTIVE DATE	OPER NO
1A APR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	02	14	06	11	5	2	BA PAN AM BRENDA SWANH 2-14-66-11/2	0889	744060	10	00	000	002				508000
00	04	14	06	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	06	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	06	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	06	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	06	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			64	108000
00	08	15	06	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
1A APR 1988	060

EFFECTIVE DATE	OPER NO
01 JUL 1988	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 16	0911	250008	20	00	000	016	8.0	40.0	160	
00	05	22	01	11	7	40	MORRISON ET AL 5-22-11-17	0911	250008	20	00	000	016			16	108100
00	05	22	01	11	7	42	MORRISON ET AL 5-22-11-17	0911	250008	20	00	000	016				108004
02	05	22	01	11	7	40	MORRISON ET AL TURIN 5-22-11-17	0911	250008	20	00	000	016				108104
00	06	22	01	11	7	40	MORRISON ET AL TURIN 6-22-11-17	0911	250008	20	00	000	016			16	108000
00	07	22	01	11	7	40	MORRISON ET AL TURIN 7-22-11-17	0911	250008	20	00	000	016			16	408000
02	09	22	01	11	7	40	MORRISON ET AL TURIN 9-22-11-17	0911	250008	20	00	000	016			16	108004
00	10	22	01	11	7	40	MORRISON ET AL TURIN 10-22-11-17	0911	250008	20	00	000	016			16	108004
00	11	22	01	11	7	40	MORRISON ET AL TURIN 11-22-11-17	0911	250008	20	00	000	016			16	108000
00	12	22	01	11	7	40	COSEKA ET AL TURIN 12-22-11-17	0911	250008	20	00	000	016				108104
00	12	22	01	11	7	42	MORRISON TURIN 12-22-11-17	0911	250008	20	00	000	016			16	108100
00	13	22	01	11	7	40	MORRISON ET AL TURIN 13-22-11-17	0911	250008	20	00	000	016			16	108100
00	14	22	01	11	7	40	MORRISON ET AL TURIN 14-22-11-17	0911	250008	20	00	000	016			16	408000
00	15	22	01	11	7	40		0911	250008	20	00	000	016			16	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	016

EFFECTIVE DATE	OPER NO
01 JUL 1988	P54

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	00	00	000	034	8.0	104.0	832	
00	10	03	07	50	96	0	DOME ET AL VALHALLA 10-3-75-9	0920	190009	00	00	000	034				408000
00	16	03	07	50	96	0	DOME VALHALLA 16-3-75-9	0920	190009	00	00	000	034			64	108100
00	02	04	07	50	96	0	DOME ET AL VALHALLA 2-4-75-9	0920	190009	00	00	000	034				408000
00	04	04	07	50	96	0	DOME ET AL VALHALLA 4-4-75-9	0920	190009	00	00	000	034				408000
00	06	04	07	50	96	0	DOME ET AL VALHALLA 6-4-75-9	0920	190009	00	00	000	034			64	108100
00	08	04	07	50	96	0	DOME VALHALLA 8-4-75-9	0920	190009	00	00	000	034			64	108100
00	10	04	07	50	96	0	DOME ET AL VALHALLA 10-4-75-9	0920	190009	00	00	000	034				408000
00	16	04	07	50	96	0	DOME VALHALLA 16-4-75-9	0920	190009	00	00	000	034			64	108100
00	02	11	07	50	96	0	DOME ET AL VALHALLA 2-11-75-9	0920	190009	00	00	000	034				408000
00	04	11	07	50	96	0	DOME ET AL VALHALLA 4-11-75-9	0920	190009	00	00	000	034				408000
00	06	11	07	50	96	0	DOME VALHALLA 6-11-75-9	0920	190009	00	00	000	034			64	108100
00	08	11	07	50	96	0	DOME ET AL VALHALLA 8-11-75-9	0920	190009	00	00	000	034			64	108100
00	10	11	07	50	96	0	DOME VALHALLA 10-11-75-9	0920	190009	00	00	000	034				408000
00	12	11	07	50	96	0	DOME ET AL VALHALLA 12-11-75-9	0920	190009	00	00	000	034				408000
00	14	11	07	50	96	2	DOME VALHALLA 14-11-75-9	0920	190009	00	00	000	034			64	108100
00	16	11	07	50	96	0	DOME ET AL VALHALLA 16-11-75-9	0920	190009	00	00	000	034			64	108100
00	04	12	07	50	96	0	DOME ET AL VALHALLA 4-12-75-9	0920	190009	00	00	000	034				408000
00	06	12	07	50	96	0	DOME VALHALLA 6-12-75-9	0920	190009	00	00	000	034			64	108100
00	02	13	07	50	96	0	DOME ET AL VALHALLA 2-13-75-9	0920	190009	00	00	000	034				408000
00	04	13	07	50	96	0	DOME ET AL VALHALLA 4-13-75-9	0920	190009	00	00	000	034				408000
00	06	13	07	50	96	2	DOME CANADA VALHALLA 6-13-75-9	0920	190009	00	00	000	034			64	108100
00	08	13	07	50	96	0	DOME ET AL VALHALLA 8-13-75-9	0920	190009	00	00	000	034			64	108100
00	10	13	07	50	96	0	DOME ET AL VALHALLA 10-13-75-9	0920	190009	00	00	000	034				408000
00	16	13	07	50	96	0	DOME VALHALLA 16-13-75-9	0920	190009	00	00	000	034			64	108100
00	02	14	07	50	96	0	DOME ET AL VALHALLA 2-14-75-9	0920	190009	00	00	000	034				408000
00	08	14	07	50	96	0	DOME ET AL VALHALLA 8-14-75-9	0920	190009	00	00	000	034			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	00	00	000	034

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
							WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	10	00	000	102	8.0	1080.0	10176	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC8402D	0967	176001	10	00	000	102				000000
00	02	01	04	20	8	0	DOME WILLGR 2-1-42-8	0967	176001	10	00	000	102			64	108000
00	10	01	04	20	8	0	DOME WILLGR 10-1-42-8	0967	176001	10	00	000	102			64	108000
00	12	01	04	20	8	0	DOME WILLGR 12-1-42-8	0967	176001	10	00	000	102			128	108000
00	10	02	04	20	8	2	DOME WILLGR 10-2-42-8	0967	176001	10	00	000	102			128	108000
00	04	11	04	20	8	0	DOME BP WILLGR 4-11-42-8	0967	176001	10	00	000	102			128	108000
00	08	11	04	20	8	0	HOME DOME WILLGR 8-11-42-8	0967	176001	10	00	000	102			64	108000
00	10	11	04	20	8	0	DOME WILLGR 10-11-42-8	0967	176001	10	00	000	102			64	508000
00	06	12	04	20	8	0	DOME WILL GR 6-12-42-8	0967	176001	10	00	000	102			64	508000
00	08	12	04	20	8	0	DOME WILLGR 8-12-42-8	0967	176001	10	00	000	102			64	108000
00	10	12	04	20	8	0	DOME WILLGR 10-12-42-8	0967	176001	10	00	000	102			64	408000
00	12	12	04	20	8	0	DOME WILLGR 12-12-42-8	0967	176001	10	00	000	102			32	108000
00	14	12	04	20	8	0	DOME WILLGR 14-12-42-8	0967	176001	10	00	000	102			32	108000
00	02	13	04	20	8	0	DOME WILLGR 2-13-42-8	0967	176001	10	00	000	102			64	108000
00	10	13	04	20	8	0	DOME WILLGR 10-13-42-8	0967	176001	10	00	000	102			64	108000
00	12	13	04	20	8	0	DOME WILLGR 12-13-42-8	0967	176001	10	00	000	102			128	108000
00	01	14	04	20	8	0	DOME WILLGR 1-14-42-8	0967	176001	10	00	000	102			128	108000
00	04	14	04	20	8	0	DOME WILLGR 4-14-42-8	0967	176001	10	00	000	102			64	108000
00	13	14	04	20	8	0	DOME WILLGR 13-14-42-8	0967	176001	10	00	000	102			64	108000
00	10	16	04	20	8	0		0967	176001	10	00	000	102			64	308000
00	12	16	04	20	8	0	DOME AMERADA WILLGR 12-16-42-8	0967	176001	10	00	000	102			64	108000
00	10	20	04	20	8	0	DOME BP WILL GR 10-20-42-8	0967	176001	10	00	000	102			64	408000
00	02	21	04	20	8	0	DOME FINA WILLGR 2-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	21	04	20	8	0		0967	176001	10	00	000	102			64	308000
00	10	21	04	20	8	0	DOME WILLGR IN 10-21-42-8	0967	176001	10	00	000	102			64	508000
00	12	21	04	20	8	0	DOME WILLGR 12-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	22	04	20	8	0	DOME FINA WILLGR 4-22-42-8	0967	176001	10	00	000	102			64	108000
00	08	22	04	20	8	0		0967	176001	10	00	000	102			64	308000
00	10	22	04	20	8	0	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	10	00	000	102			32	108004
00	12	22	04	20	8	0	DOME WILLGR 12-22-42-8	0967	176001	10	00	000	102			64	108004
00	16	22	04	20	8	0	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	10	00	000	102			32	508000
00	06	23	04	20	8	0	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	10	00	000	102			64	508000
00	08	23	04	20	8	0	DOME WILLGR 8-23-42-8	0967	176001	10	00	000	102			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	04	20	8	50	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	10	00	000	102			64	108000
00	15	23	04	20	8	50	DOME WILLGR 15-23-42-8	0967	176001	10	00	000	102			64	108000
00	16	23	04	20	8	50	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	10	00	000	102				508000
00	04	24	04	20	8	50	FINA WILLGR 4-24-42-8	0967	176001	10	00	000	102			128	508000
00	06	25	04	20	8	50	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	10	00	000	102				408000
00	14	25	04	20	8	50	DOME WILLGR 14-25-42-8	0967	176001	10	00	000	102			128	108000
00	08	26	04	20	8	50	DOME WILLGR 8-26-42-8	0967	176001	10	00	000	102			128	108000
00	10	26	04	20	8	50	FINA ROCKY 10-26-42-8	0967	176001	10	00	000	102				408000
00	14	26	04	20	8	50	DOME WILLGR 14-26-42-8	0967	176001	10	00	000	102			128	108000
00	06	27	04	20	8	50	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	10	00	000	102			64	108004
00	08	27	04	20	8	50	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	10	00	000	102			64	108000
00	10	27	04	20	8	50	DOME WILLGR 10-27-42-8	0967	176001	10	00	000	102			64	508000
00	12	27	04	20	8	50	DOME WILLGR 12-27-42-8	0967	176001	10	00	000	102				108003
00	14	27	04	20	8	50	DOME WILLGR 14-27-42-8	0967	176001	10	00	000	102			64	108000
00	02	28	04	20	8	50	DOME FINA WILLGR 2-28-42-8	0967	176001	10	00	000	102			64	108000
00	04	28	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	28	04	20	8	50	DOME WILLGR IN 10-28-42-8	0967	176001	10	00	000	102			64	508000
02	12	28	04	20	8	50	DOME WILLGR 12-28-42-8	0967	176001	10	00	000	102			64	108000
00	02	29	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	29	04	20	8	50	DOME ROCKY 10-29-42-8	0967	176001	10	00	000	102			64	408000
00	02	32	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	03	32	04	20	8	50	DOME BP WILL GREEN 3-32-42-8	0967	176001	10	00	000	102			64	408000
00	10	32	04	20	8	50	DOME PROVO ROCKY 10-32-42-8	0967	176001	10	00	000	102			64	108000
00	14	32	04	20	8	50	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	10	00	000	102			64	108000
00	16	32	04	20	8	50	DOME WILLGR 16-32-42-8	0967	176001	10	00	000	102				508003
00	02	33	04	20	8	50	DOME FINA WILLGR 2-33-42-8	0967	176001	10	00	000	102			64	108000
00	04	33	04	20	8	50	DOME PROVO ROCKY 4-33-42-8	0967	176001	10	00	000	102			64	508005
02	04	33	04	20	8	50	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	10	00	000	102				508000
00	12	33	04	20	8	50	DOME WILLGR 12-33-42-8	0967	176001	10	00	000	102			32	108000
00	14	33	04	20	8	50	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	10	00	000	102			32	108000
00	15	33	04	20	8	50	DOME WILLGR 15-33-42-8	0967	176001	10	00	000	102			64	108000
00	02	34	04	20	8	50	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	10	00	000	102			64	108000
00	06	34	04	20	8	50	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	10	00	000	102			64	108000
00	11	34	04	20	8	50	DOME WILLGR 11-34-42-8	0967	176001	10	00	000	102			32	108000
00	14	34	04	20	8	50	DOME PROVO ROCKY 14-34-42-8	0967	176001	10	00	000	102			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0016340420850		0967	176001	10	00	000	102			64	308000
0012020430850	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	10	00	000	102			64	108004
0002030430850		0967	176001	10	00	000	102			64	308000
0004030430850	DOME PROVO WILLGR 4-3-43-8	0967	176001	10	00	000	102			64	108000
0010030430850		0967	176001	10	00	000	102			64	308000
0012030430850	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	10	00	000	102			64	108000
0002040430850		0967	176001	10	00	000	102			64	308000
0004040430850	DOME PROVO WILLGR 4-4-43-8	0967	176001	10	00	000	102			32	108000
0006040430850	DOME WILLGR 6-4-43-8	0967	176001	10	00	000	102			32	108000
0010040430850	DOME PROVO WILL GR 10-4-43-8	0967	176001	10	00	000	102			64	108000
0012040430850	DOME WILLGR 12-4-43-8	0967	176001	10	00	000	102			64	508000
0002050430850	DOME PROVO WILLGR 2-5-43-8	0967	176001	10	00	000	102			64	108000
0009050430850	DOME WILLGR 9-5-43-8	0967	176001	10	00	000	102			16	108000
0010050430850	DOME WILLGR 10-5-43-8	0967	176001	10	00	000	102			16	108000
0015050430850	DOME WILLGR 15-5-43-8	0967	176001	10	00	000	102			16	108000
0016050430850	DOME WILLGR 16D-5-43-8	0967	176001	10	00	000	102			16	108000
0002080430850	DOME PROVO WILLGR 2-8-43-8	0967	176001	10	00	000	102			32	108000
0007080430850	DOME WILLGR 7-8-43-8	0967	176001	10	00	000	102			32	408000
0009080430850	DOME WILLGR 9-8-43-8	0967	176001	10	00	000	102			16	108000
0010080430850	DOME WILLGR 10-8-43-8	0967	176001	10	00	000	102			16	108000
0016080430850	DOME WILLGR 16-8-43-8	0967	176001	10	00	000	102			32	108000
0002090430850	DOME PROVO WILLGR 2-9-43-8	0967	176001	10	00	000	102			32	408000
0004090430850	DOME PROVO WILLGR 4-9-43-8	0967	176001	10	00	000	102			32	108000
0006090430850	DOME WILLGR 6-9-43-8	0967	176001	10	00	000	102			32	108000
0007090430850	DOME WILLGR 7-9-43-8	0967	176001	10	00	000	102			32	108000
0009090430850	WILLESDEN GREEN 9C-9-43-8	0967	176001	10	00	000	102			32	108000
0011090430850	DOME WILLGR 11-9-43-8	0967	176001	10	00	000	102			32	108000
0012090430850	DOME WILLGR 12-9-43-8	0967	176001	10	00	000	102			32	408000
0015090430850	DOME WILLGR 15-9-43-8	0967	176001	10	00	000	102			32	108000
0002100430850	DOME WILLGR 2-10-43-8	0967	176001	10	00	000	102			64	408000
0004100430850	DOME WILLGR 4-10-43-8	0967	176001	10	00	000	102			64	108000
0010100430850		0967	176001	10	00	000	102			64	308000
0011100430850	DOME WILLGR 11-10-43-8	0967	176001	10	00	000	102			32	408000
0012100430850	DOME WILLGR 12-10-43-8	0967	176001	10	00	000	102			32	108000
0004110430850		0967	176001	10	00	000	102			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	04	30	85	0	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	10	00	000	102			64	108004
00	02	15	04	30	85	0		0967	176001	10	00	000	102			64	308000
00	04	15	04	30	85	0	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	10	00	000	102			64	108000
00	10	15	04	30	85	0	DOME PROVO WILLGR 10-15-43-8	0967	176001	10	00	000	102			64	408005
00	12	15	04	30	85	0		0967	176001	10	00	000	102			64	308000
00	01	16	04	30	85	0	DOME WILLGR 1-16-43-8	0967	176001	10	00	000	102			32	408000
00	03	16	04	30	85	0	DOME WILLGR 3-16-43-8	0967	176001	10	00	000	102			32	108000
00	04	16	04	30	85	0	DOME ET AL WILLGR 4-16-43-8	0967	176001	10	00	000	102			32	408000
00	06	16	04	30	85	0	DOME WILLGR. 6-16-43-8	0967	176001	10	00	000	102				508000
00	08	16	04	30	85	0	DOME WILLGR 8-16-43-8	0967	176001	10	00	000	102			32	108000
00	10	16	04	30	85	0	DOME ET AL WILLGR 10-16-43-8	0967	176001	10	00	000	102			64	508000
00	12	16	04	30	85	0	DOME WILLGR 12-16-43-8	0967	176001	10	00	000	102			32	108000
00	14	16	04	30	85	0	DOME WILLGR. 14-16-43-8	0967	176001	10	00	000	102			32	108000
00	02	17	04	30	85	0	DOME PROVO WILL GR 2-17-43-8	0967	176001	10	00	000	102			32	108000
00	04	17	04	30	85	0	DOME PROVO WILLGR 4-17-43-8	0967	176001	10	00	000	102				508000
00	05	17	04	30	85	0	DOME WILLGR 5-17-43-8	0967	176001	10	00	000	102			64	108000
00	08	17	04	30	85	0	DOME WILLGR 8-17-43-8	0967	176001	10	00	000	102			32	108000
00	09	17	04	30	85	0	DOME WILLGR 9-17-43-8	0967	176001	10	00	000	102			16	108000
00	10	17	04	30	85	0	DOME PROVO WILLGR 10-17-43-8	0967	176001	10	00	000	102			32	108000
00	11	17	04	30	85	0	DOME WILLGR 11-17-43-8	0967	176001	10	00	000	102			32	108000
00	12	17	04	30	85	0	DOME WILLGR 12-17-43-8	0967	176001	10	00	000	102			16	108000
00	13	17	04	30	85	0	DOME WILLGR 13-17-43-8	0967	176001	10	00	000	102			16	108000
00	16	17	04	30	85	0	DOME WILLGR 16-17-43-8	0967	176001	10	00	000	102			16	108004
00	02	18	04	30	85	0	DOME PROVO WILLGR 2-18-43-8	0967	176001	10	00	000	102			32	108000
00	04	18	04	30	85	2	DOME PROVO WILLGR 4-18-43-8	0967	176001	10	00	000	102			64	408000
00	08	18	04	30	85	0	DOME WILLGR 8-18-43-8	0967	176001	10	00	000	102			32	108000
00	10	18	04	30	85	0	DOME PROVO WILLGR 10-18-43-8	0967	176001	10	00	000	102			64	508000
00	12	18	04	30	85	0	DOME WILLGR 12-18-43-8	0967	176001	10	00	000	102			32	108000
00	14	18	04	30	85	0	DOME WILLGR 14-18-43-8	0967	176001	10	00	000	102			32	108000
00	01	19	04	30	85	0	DOME WILLGR 1-19-43-8	0967	176001	10	00	000	102			16	108000
00	02	19	04	30	85	0	DOME PROVO WILLGR 2-19-43-8	0967	176001	10	00	000	102			32	108000
00	04	19	04	30	85	0	DOME PROVO WILLGR 4-19-43-8	0967	176001	10	00	000	102			64	408000
00	08	19	04	30	85	0	DOME WILL GR 8-19-43-8	0967	176001	10	00	000	102			16	108000
00	10	19	04	30	85	0	DOME WILLGR 10-19-43-8	0967	176001	10	00	000	102			64	508000
00	12	19	04	30	85	0	DOME WILLGR 12-19-43-8	0967	176001	10	00	000	102			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 14 19 043 0 8 50	DOME WILLGR 14-19-43-8	0967	176001	10	00	000	102			32	108000
00 02 20 043 0 8 50	DOME WILLGR 2-20-43-8	0967	176001	10	00	000	102			32	508000
00 03 20 043 0 8 50	DOME WILLGR 3-20-43-8	0967	176001	10	00	000	102			32	108000
00 04 20 043 0 8 50	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	10	00	000	102			32	108000
00 08 20 043 0 8 50	DOME WILLGR 8-20-43-8	0967	176001	10	00	000	102			32	108000
00 09 20 043 0 8 50	DOME WILLGR 9-20-43-8	0967	176001	10	00	000	102			32	108000
00 10 20 043 0 8 50	DOME PROVO WILLGR 10-20-43-8	0967	176001	10	00	000	102			16	508000
00 12 20 043 0 8 50	DOME WILLGR 12-20-43-8	0967	176001	10	00	000	102			32	108000
00 14 20 043 0 8 50	DOME WILLGR 14-20-43-8	0967	176001	10	00	000	102			32	108000
00 15 20 043 0 8 50	DOME WILLGR 15-20-43-8	0967	176001	10	00	000	102			16	108000
00 02 21 043 0 8 50	DOME PROVO WILLGR 2-21-43-8	0967	176001	10	00	000	102			32	108000
00 03 21 043 0 8 52	DOME WILLESDEN GREEN 3-21-43-8	0967	176001	10	00	000	102			32	108000
00 04 21 043 0 8 50	DOME PROVO WILLGR 4-21-43-8	0967	176001	10	00	000	102			16	408000
00 05 21 043 0 8 50	DOME WILLGR 5-21-43-8	0967	176001	10	00	000	102			16	108000
00 07 21 043 0 8 50	DOME WILLGR 7-21-43-8	0967	176001	10	00	000	102			32	108000
00 10 21 043 0 8 50	DOME PROVO WILLGR 10-21-43-8	0967	176001	10	00	000	102			64	408000
00 11 21 043 0 8 50	DOME WILLGR 11-21-43-8	0967	176001	10	00	000	102			16	108000
00 12 21 043 0 8 50	DOME WILLGR 12-21-43-8	0967	176001	10	00	000	102			32	108000
00 14 21 043 0 8 50	DOME WILLGR 14-21-43-8	0967	176001	10	00	000	102			16	108000
00 04 22 043 0 8 50	DOME PROVO WILLGR 4-22-43-8	0967	176001	10	00	000	102			64	408000
00 12 22 043 0 8 50	DOME WILLGR 12-22-43-8	0967	176001	10	00	000	102			64	108000
00 04 27 043 0 8 50	DOME PROVO WILLGR 4-27-43-8	0967	176001	10	00	000	102			64	408000
00 12 27 043 0 8 50		0967	176001	10	00	000	102			64	308000
00 02 28 043 0 8 50	DOME PROVO WILLGR 2-28-43-8	0967	176001	10	00	000	102			64	108000
00 04 28 043 0 8 50	DOME PROVO WILLGR 4-28-43-8	0967	176001	10	00	000	102			64	108000
00 10 28 043 0 8 50	DOME PROVO WILLGR 10-28-43-8	0967	176001	10	00	000	102			32	508000
00 12 28 043 0 8 50	DOME WILLGRN 12-28-43-8	0967	176001	10	00	000	102			32	108000
00 13 28 043 0 8 50	DOME WILLGR 13-28-43-8	0967	176001	10	00	000	102			32	108000
00 16 28 043 0 8 50	DOME WILLGR 16-28-43-8	0967	176001	10	00	000	102			32	408000
00 01 29 043 0 8 50	DOME WILLGR 1-29-43-8	0967	176001	10	00	000	102			16	108000
00 02 29 043 0 8 50	DOME WILLGR 2-29-43-8	0967	176001	10	00	000	102			16	108000
00 04 29 043 0 8 50	DOME WILLGR 4-29-43-8	0967	176001	10	00	000	102			64	408000
00 07 29 043 0 8 50	DOME WILLGR 7-29-43-8	0967	176001	10	00	000	102			16	108000
00 08 29 043 0 8 50	DOME WILLGR 8-29-43-8	0967	176001	10	00	000	102			16	108000
00 10 29 043 0 8 50	DOME PROVO WILLGR 10-29-43-8	0967	176001	10	00	000	102			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	29	04	30	8	50	DOME WILLGR 13-29-43-8	0967	176001	10	00	000	102			64	108000
00	15	29	04	30	8	50	DOME WILLGR 15-29-43-8	0967	176001	10	00	000	102			32	108000
00	02	30	04	30	8	50	DOME WILLGR 2-30-43-8	0967	176001	10	00	000	102			32	108000
00	04	30	04	30	8	50	DOME WILLGR 4-30-43-8	0967	176001	10	00	000	102			64	408000
00	08	30	04	30	8	50	DOME WILLGR 8-30-43-8	0967	176001	10	00	000	102			32	108000
00	10	30	04	30	8	50	DOME WILLGR 10-30-43-8	0967	176001	10	00	000	102			64	508000
00	12	30	04	30	8	50	DOME WILLGR 12-30-43-8	0967	176001	10	00	000	102			32	108000
00	14	30	04	30	8	50	DOME WILLGR 14-30-43-8	0967	176001	10	00	000	102			32	108000
00	02	31	04	30	8	50	DOME WILLGR 2-31-43-8	0967	176001	10	00	000	102			32	108000
00	04	31	04	30	8	50	DOME WILLGR 4-31-43-8	0967	176001	10	00	000	102			64	408000
00	08	31	04	30	8	50	DOME WILLGR 8-31-43-8	0967	176001	10	00	000	102			32	108000
00	10	31	04	30	8	50	HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	10	00	000	102			64	508004
00	12	31	04	30	8	50	DOME WILLGR 12-31-43-8	0967	176001	10	00	000	102			32	108000
00	14	31	04	30	8	50	DOME WILLGR 14-31-43-8	0967	176001	10	00	000	102			32	108000
00	02	32	04	30	8	50	DOME WILLGR 2-32-43-8	0967	176001	10	00	000	102			16	108000
00	04	32	04	30	8	50	DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	10	00	000	102			64	108000
00	07	32	04	30	8	50	DOME WILLGR 7-32-43-8	0967	176001	10	00	000	102			16	108000
00	08	32	04	30	8	50	DOME WILLGR 8-32-43-8	0967	176001	10	00	000	102			32	108000
00	09	32	04	30	8	50	DOME WILLGR 9-32-43-8	0967	176001	10	00	000	102			32	108000
00	10	32	04	30	8	50	DOME PROVO WILLGR 10-32-43-8	0967	176001	10	00	000	102			16	408000
00	12	32	04	30	8	50	DOME WILLGR 12-32-43-8	0967	176001	10	00	000	102			32	108000
00	14	32	04	30	8	50	DOME WILLGR 14-32-43-8	0967	176001	10	00	000	102			32	108000
00	15	32	04	30	8	50	DOME WILLGR 15-32-43-8	0967	176001	10	00	000	102			16	108000
00	02	33	04	30	8	50	DOME PROVO WILLGR 2-33-43-8	0967	176001	10	00	000	102			64	508000
00	04	33	04	30	8	50	DOME PROVO WILLGR 4-33-43-8	0967	176001	10	00	000	102			32	108000
00	06	33	04	30	8	50	DOME WILLGR 6-33-43-8	0967	176001	10	00	000	102			32	108000
00	10	33	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	33	04	30	8	50	DOME WILLGR 12-33-43-8	0967	176001	10	00	000	102			32	108000
00	14	33	04	30	8	50	DOME WILLGR 14-33-43-8	0967	176001	10	00	000	102			32	108000
00	04	34	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	34	04	30	8	50	DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	10	00	000	102			64	408000
00	02	24	04	30	9	50	DOME AMERADA WILLGR 2-24-43-9	0967	176001	10	00	000	102			64	108000
00	04	04	04	08	5	0	DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	10	00	000	102			64	408000
00	04	05	04	08	5	0	DOME PROVO WILLGR 4-5-44-8	0967	176001	10	00	000	102			64	508000
00	08	05	04	08	5	0	DOME WILLGR 8-5-44-8	0967	176001	10	00	000	102			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	05	04	40	8	50	DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	10	00	000	102			64	408000
00	12	05	04	40	8	50	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	10	00	000	102			32	108000
00	14	05	04	40	8	50	DOME WILLGR 14-5-44-8	0967	176001	10	00	000	102			32	108000
00	02	06	04	40	8	50	DOME PROVO WILLGR 2-6-44-8	0967	176001	10	00	000	102			64	108000
00	04	06	04	40	8	50	DOME WILLGR 4-6-44-8	0967	176001	10	00	000	102			64	508000
00	10	06	04	40	8	50		0967	176001	10	00	000	102			64	308000
00	12	06	04	40	8	50	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	10	00	000	102			64	108000
00	01	07	04	40	8	50	DOME WILLGR 1-7-44-8	0967	176001	10	00	000	102			32	408000
00	02	07	04	40	8	50	DOME WILLGR 2-7-44-8	0967	176001	10	00	000	102			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1988	005

EFFECTIVE DATE	OPER NO
01 JUL 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	376.0	928	
00	01	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	04	82	7	40	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	05	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	06	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	07	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	08	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	09	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052				708000
02	10	09	04	82	7	40	TEXACO WIZARD LAKE 10-9-48-27	0985	720001	10	00	000	052			16	108000
00	11	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				708000
02	15	09	04	82	7	40	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	04	82	7	40	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	05	10	04	82	7	40	TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108000
02	13	10	04	82	7	40	TEXACO WIZARD LAKE 13-10-48-27	0985	720001	10	00	000	052				408000
00	04	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108000
00	05	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	04	82	7	40	TEXACO CPR WIZARD LAKE 10-15-48-27	0985	720001	10	00	000	052			64	408000
00	12	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	01	16	04	82	7	40	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	04	82	7	40	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	04	82	7	40	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	04	82	7	40	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	04	82	7	40	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	04	82	7	40	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	04	82	7	40	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000
00	09	16	04	82	7	40	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 JUL 1988	017

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	16	04	82	7	40	TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000
00	15	16	04	82	7	40	TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000
00	16	16	04	82	7	40	TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052				708000
02	16	16	04	82	7	40	TEXACO WIZARD LAKE 16-16-48-27	0985	720001	10	00	000	052			16	108000
00	01	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108000
00	08	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	12	21	04	82	7	40	TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408000
00	16	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	04	82	7	40	TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	04	82	7	40	TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052			16	108000
02	04	22	04	82	7	40	TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052				108003
00	05	22	04	82	7	40	TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				708000
02	05	22	04	82	7	40	TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	04	82	7	40	TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	04	82	7	40	TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	04	82	7	40	TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	04	82	7	40	TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052				708000
02	12	22	04	82	7	40	TEXACO WIZARD LAKE 12-22-48-27	0985	720001	10	00	000	052			16	108000
00	13	22	04	82	7	40	TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	04	82	7	40	TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708000
02	14	22	04	82	7	40	TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	04	82	7	40	TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	508000
00	16	22	04	82	7	40	TEXACO WIZARD LAKE 16-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	04	82	7	40	TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
02	02	27	04	82	7	40	TEXACO WIZARD LAKE 2-27-48-27	0985	720001	10	00	000	052				708000
00	03	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108000
00	01	28	04	82	7	40	TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	017

EFFECTIVE DATE	OPER NO
01 JUL 1988	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							ZAMA KEG RIVER BBB PROJECT NO 1	0997	788102	20	00	000	001	8.0	8.0	64	
00	03	02	11	80	56	0	TEXCAN STEEN RIVER 3-2-118-5	0997	788102	20	00	000	001			64	108000
00	03	02	11	80	56	2	TEXCAN STEEN RIVER 3-2-118-5	0997	788102	20	00	000	001				408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788102	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	058

EFFECTIVE DATE	OPER NO
01 JUL 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJECT NO 1	0212	276005	20	00	000	001	8.0	224.0	656	
0	0	1	0	1	0	0	WELLS FOR CONTROL RATE 28	0212	276005	20	00	000	001				000000
0	0	9	1	9	0	4	BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108910
0	0	1	0	1	9	0	BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108910
0	0	1	1	1	9	0	BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108910
0	0	1	2	1	9	0	TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108910
0	0	1	3	1	9	0	BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
0	0	1	4	1	9	0	TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
0	0	1	5	1	9	0		0212	276005	20	00	000	001			16	308010
0	0	1	6	1	9	0		0212	276005	20	00	000	001			16	308010
0	0	3	3	0	0	4	BP CHAUVS 3-30-42-2	0212	276005	20	00	000	001			16	108000
0	0	4	3	0	0	4	TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108910
0	0	5	3	0	0	4		0212	276005	20	00	000	001			16	308000
0	0	6	3	0	0	4		0212	276005	20	00	000	001			16	308000
0	0	1	2	4	0	4	CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
0	0	2	2	4	0	4	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
0	0	7	2	4	0	4	CHAUVS 7-24-42-3	0212	276005	20	00	000	001			16	108010
0	0	8	2	4	0	4	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108910
0	0	9	2	4	0	4	BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108910
0	0	1	0	2	4	0	TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
0	0	1	1	2	4	0	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
0	0	1	2	2	4	0	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108110
0	0	1	3	2	4	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
0	2	1	3	2	4	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			16	108110
0	0	1	4	2	4	0	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			16	108010
0	0	1	5	2	4	0		0212	276005	20	00	000	001			16	308000
0	0	1	6	2	4	0	TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
0	0	1	2	5	4	0	BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408910
0	0	2	2	5	4	0		0212	276005	20	00	000	001			16	308000
0	0	3	2	5	4	0	BP CHAUVS 3-25	0212	276005	20	00	000	001			16	108010
0	0	4	2	5	4	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			16	108110
0	0	5	2	5	4	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			16	108110
0	0	6	2	5	4	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010
0	0	7	2	5	4	0	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	039

EFFECTIVE DATE	OPER NO
01 JUL 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	25	04	20	3	4	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108910
00	10	25	04	20	3	4	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	04	20	3	4	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	04	20	3	4	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108110
00	14	25	04	20	3	4	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108010
00	09	26	04	20	3	4	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108110
00	10	26	04	20	3	4	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108110
00	14	26	04	20	3	4	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	001			16	108910
00	15	26	04	20	3	4	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	04	20	3	4	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	039

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	80.0	240	
00	09	02	043	02	40		BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108910
00	10	02	043	02	40		TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001				108914
02	10	02	043	02	40		BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001			16	108910
00	11	02	043	02	40		BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	408010
00	12	02	043	02	40		TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108010
00	13	02	043	02	40			0212	276060	20	00	000	001			16	308010
00	14	02	043	02	40		TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00	15	02	043	02	40		BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001				108015
02	15	02	043	02	40		BP CHAUVS 15-2MN-43-2	0212	276060	20	00	000	001			16	108010
00	16	02	043	02	40		TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108014
00	08	03	043	02	40		TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00	02	11	043	02	40		TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02	02	11	043	02	40		BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00	03	11	043	02	40		BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00	04	11	043	02	40		TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00	05	11	043	02	40		BP CHAUVIN SOUTH 5-11-43-2	0212	276060	20	00	000	001			16	108110
00	06	11	043	02	40		TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108110
02	07	11	043	02	40		BP CHAUVIN SOUTH 7-11D-43-2	0212	276060	20	00	000	001			16	108110

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	039

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	112.0	544	
00	09	08	01	91	6	40	PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
00	16	08	01	91	6	40	LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	06	09	01	91	6	40	PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	11	09	01	91	6	40	PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	01	91	6	40	PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
00	12	09	01	91	6	40	LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
00	13	09	01	91	6	40	PCP LL&E COUNTESS 13-9-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	14	09	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	12	10	01	91	6	40	BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	01	91	6	40	PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
00	02	16	01	91	6	40	LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	04	16	01	91	6	40	LL&E CPOG COUNT 4-16-19-16 (THX)	0259	250002	20	00	000	017			16	108014
02	04	16	01	91	6	40	PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	06	16	01	91	6	40	LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108010
00	07	16	01	91	6	40	PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	01	91	6	40	LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
00	10	16	01	91	6	40	LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	01	91	6	40	PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	01	91	6	40	LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	01	91	6	40	PCP LL&E COUNTESS 13-16-19-16	0259	250002	20	00	000	017			16	408010
00	14	16	01	91	6	40	LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	01	91	6	40	PCP LL&E COUNTESS 15-16-19-16	0259	250002	20	00	000	017			16	108010
00	01	17	01	91	6	40	PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	01	91	6	40	LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010
00	06	17	01	91	6	40	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	08	17	01	91	6	40	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	01	91	6	40	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	12	17	01	91	6	40		0259	250002	20	00	000	017			16	308010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	13	17	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	14	17	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	15	17	01	91	6	40		0259	250002	20	00	000	017			16	308010
00	16	18	01	91	6	40	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING	BASIC WELL RATE: TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U MANNVILLE O PROJ NO 6	0259	250015	20	00	000	006	8.0	56.0	160	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 7601	0259	250015	20	00	000	006				000000
00	01	01	00	10	11	2	WELLS FOR CONTROL WELL RATE 7	0259	250015	20	00	000	006				000000
00	16	06	01	81	54	0	PCP BONANZA COUNTESS 16-6-18-15	0259	250015	20	00	000	006				408010
00	01	07	01	81	54	0		0259	250015	20	00	000	006			16	308010
00	02	07	01	81	54	0		0259	250015	20	00	000	006			16	308010
00	06	07	01	81	54	0	PCP FRISCO COUNTESS 6-7-18-15	0259	250015	20	00	000	006				408010
00	07	07	01	81	54	0		0259	250015	20	00	000	006			16	308010
00	08	07	01	81	54	0	PCP FRISCO COUNTESS 8-7-18-15	0259	250015	20	00	000	006			16	108010
02	08	07	01	81	54	0	PCP NORCEN COUNTESS 8C-7-18-15	0259	250015	20	00	000	006				108013
00	09	07	01	81	54	0	PCP FRISCO COUNTESS 9-7-18-15	0259	250015	20	00	000	006			16	108010
00	10	07	01	81	54	0	PCP FRISCO COUNTESS 10-7-18-15	0259	250015	20	00	000	006			16	108010
00	14	07	01	81	54	0	PCP FRISCO COUNTESS 14-7-18-15	0259	250015	20	00	000	006				408010
00	15	07	01	81	54	0	PCP NORCEN COUNTESS 15-7-18-15	0259	250015	20	00	000	006			16	108010
00	16	07	01	81	54	0	PCP FRISCO COUNTESS 16-7-18-15	0259	250015	20	00	000	006			16	108010
00	01	18	01	81	54	0	PCP FRISCO COUNTESS 1-18-18-15	0259	250015	20	00	000	006			16	108010
00	02	18	01	81	54	0	PCP FRISCO COUNTESS 2-18-18-15	0259	250015	20	00	000	006			16	108010

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250015	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

EFFECTIVE DATE	OPER NO
01 JUL 1988	DD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							DAVID LLOYDMINSTER A PROJECT NO 3	0273	294001	20	00	000	003	8.0	8.0	8	
02	01	10	04	10	34	0	ALTAVISTA ET AL DAVID 1-10-41-3	0273	294001	20	00	000	003			4	108910
03	01	10	04	10	34	0	ALTAVISTA ET AL DAVID 1-10-41-3	0273	294001	20	00	000	003			4	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0273	294001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1988	DD7

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	FM5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							DAVID LLOYDMINSTER C PROJECT NO 20	0273	294003	20	00	000	020	8.0	112.0	272	
00	01	26	04	00	3	40	OIL 47 DAVID 1-26-40-3	0273	294003	20	00	000	020			16	108110
00	02	26	04	00	3	40	OIL 47 DAVID 2-26-40-3	0273	294003	20	00	000	020			16	408010
00	03	26	04	00	3	40	OIL DAVID 3-26-40-3	0273	294003	20	00	000	020			16	108010
00	04	26	04	00	3	40	OIL 47 DAVID 4-26-40-3	0273	294003	20	00	000	020			16	408014
00	05	26	04	00	3	40	OIL 46 DAVID 5-26-40-3	0273	294003	20	00	000	020			16	108010
00	06	26	04	00	3	40	AEG HB DAVID 6-26-40-3	0273	294003	20	00	000	020				108015
02	06	26	04	00	3	40	OIL 6-26-40-3	0273	294003	20	00	000	020			16	108010
00	07	26	04	00	3	40	AEG HB DAVID 7-26-40-3	0273	294003	20	00	000	020			16	108010
00	08	26	04	00	3	42	OIL DAVID 8-26-40-3	0273	294003	20	00	000	020			16	108110
00	09	26	04	00	3	40	OIL 46 DAVID 9-26-40-3	0273	294003	20	00	000	020			16	108910
00	10	26	04	00	3	40	OIL 46 DAVID 10-26-40-3	0273	294003	20	00	000	020			16	108910
00	11	26	04	00	3	40	AEG HB DAVID 11-26-40-3	0273	294003	20	00	000	020			16	108010
00	12	26	04	00	3	40	OIL DAVID 12-26-40-3	0273	294003	20	00	000	020				108015
02	12	26	04	00	3	40	OIL 47 DAVID 12-26-40-3	0273	294003	20	00	000	020			16	408010
00	13	26	04	00	3	40	AEG HB DAVID 13-26-40-3	0273	294003	20	00	000	020			16	108910
00	14	26	04	00	3	40	OIL 47 DAVID 14-26-40-3	0273	294003	20	00	000	020			16	108910
00	15	26	04	00	3	40	AEG HB DAVID 15-26-40-3	0273	294003	20	00	000	020				608010
02	15	26	04	00	3	40	OIL 46 DAVID 15-26-40-3	0273	294003	20	00	000	020			16	108010
00	09	27	04	00	3	40	AEG PCP BP DAVID 9-27-40-3	0273	294003	20	00	000	020			16	108010
00	16	27	04	00	3	40	OIL 47 DAVID 16-27-40-3	0273	294003	20	00	000	020			16	108110

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0273	294003	20	00	000	020

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	FM5

EFFECTIVE DATE	OPER. NO
01 JUL 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	CO	000	001	8.0	328.0	192	
00010100101						10	SPACING IN ACCORD WITH GTO 8305	0457	322001	20	CO	000	000				000000
A00120041014						0	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108014
B00120041014						0	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	CO	000	001			4	108110
C00120041014						0	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	CO	000	001			4	108010
D00120041014						0	RENAISSANCE ET AL HAYTER1D-20-41-1	0457	322001	20	CO	000	001			4	108910
A00220041014						0	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	CO	000	001			4	108910
D00220041014						0	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	CO	000	001			4	108010
B00620041014						0		0457	322001	20	00	000	001			4	308010
C00620041014						0		0457	322001	20	CO	000	001			4	308010
D00620041014						0		0457	322001	20	CO	000	001			4	308010
00062004101						40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108710
B00720041014						0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	CO	000	001			4	108910
C00720041014						0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	CO	000	001			4	108010
D00720041014						0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
00072004101						40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	CO	000	001			4	108010
A00820041014						0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	CO	000	001			4	108910
B00820041014						0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C00820041014						0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	CO	000	001				108014
C20820041014						0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	CO	000	001			4	108010
D00820041014						0		0457	322001	20	00	000	001			4	308010
C00920041014						0	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	CO	000	001			4	108010
00092004101						40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	CO	000	001			4	108014
02092004101						40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108010
D30920041014						0	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
A01020041014						0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	CO	000	001			4	108010
C01020041014						0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
D21020041014						0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00102004101						40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	CO	000	001				408010
02102004101						40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A01120041014						0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B01120041014						0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	CO	000	001			4	108010
00112004101						40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
04112004101						40	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	CO	000	001			4	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	CO	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1988	W51

EFFECTIVE DATE	OPER. NO
01 JUL 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
A	01	22	00	41	01	40	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108913
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B	01	32	00	41	01	40	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108910
C	01	32	00	41	01	40	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108910
A	01	42	00	41	01	40	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B	01	42	00	41	01	40	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C	01	42	00	41	01	40	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D	01	42	00	41	01	40	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108014
04	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B	01	62	00	41	01	40	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C	01	62	00	41	01	40	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
D	01	62	00	41	01	40	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108910
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JUL 1988	W51

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LAKE MANNVILLE PROJ NO 1	0475	248000	20	00	000	001	8.0	184.0	656	
00	09	19	00	81	64	0	PCP HORSEFLY 9-19-8-16	0475	248000	20	00	000	002			16	108210
00	11	20	00	81	64	0	CPOG HORSEFLY LAKE 11-20-8-16	0475	248000	20	00	000	001			16	408010
00	12	20	00	81	64	0	CPOG HORSEFLY 12-20-8-16	0475	248000	20	00	000	001			16	108010
00	13	20	00	81	64	0	CPOG HORSEFLY LAKE 13-20-8-16	0475	248000	20	00	000	001			16	108010
00	14	20	00	81	64	0	CPOG HORSEFLY LAKE 14-20-8-16	0475	248000	20	00	000	001			16	108010
00	15	20	00	81	64	0	CPOG HORSEFLY 15-20-8-16	0475	248000	20	00	000	001			16	108010
00	05	28	00	81	64	0	PCP HORSEFLY 5-28-8-16	0475	248000	20	00	000	001			64	108910
00	11	28	00	81	64	0	PCP HORSEFLY 11-28-8-16	0475	248000	20	00	000	002			16	108010
00	12	28	00	81	64	0	PCP HORSEFLY 12-28-8-16	0475	248000	20	00	000	001			16	108910
00	13	28	00	81	64	0	CPOG HORSEFLY 13-28-8-16	0475	248000	20	00	000	001			16	108910
00	14	28	00	81	64	0	PCP HORSEFLY 14-28-8-16	0475	248000	20	00	000	002			16	108010
00	01	29	00	81	64	0	PCP HORSEFLY 1-29-8-16	0475	248000	20	00	000	001			16	408010
00	02	29	00	81	64	0		0475	248000	20	00	000	001			16	308010
00	03	29	00	81	64	0	CPOG HORSEFLY 3-29-8-16	0475	248000	20	00	000	001			16	408010
00	04	29	00	81	64	0	CPOG HORSEFLY LAKE 4-29-8-16	0475	248000	20	00	000	001			16	108014
00	05	29	00	81	64	0	CPOG HORSEFLY LAKE 5-29-8-16	0475	248000	20	00	000	001			16	108010
00	06	29	00	81	64	0	CPOG HORSEFLY 6-29-8-16	0475	248000	20	00	000	001			16	108014
00	07	29	00	81	64	0	CPOG HORSEFLY 7-29-8-16	0475	248000	20	00	000	001			16	108010
00	08	29	00	81	64	0	PCP HORSEFLY 8-29-8-16	0475	248000	20	00	000	001			16	108010
00	09	29	00	81	64	0	CDR HORSEFLY 9-29-8-16	0475	248000	20	00	000	001			16	408010
00	10	29	00	81	64	0	CPOG HORSEFLY 10-29-8-16	0475	248000	20	00	000	001			16	108014
00	11	29	00	81	64	0	CPOG HORSEFLY 11-29-8-16	0475	248000	20	00	000	001			16	108010
00	12	29	00	81	64	0	CPOG HORSEFLY 12-29-8-16	0475	248000	20	00	000	001			16	108010
00	14	29	00	81	64	0	CPOG HORSEFLY 14-29-8-16	0475	248000	20	00	000	001			16	108010
00	15	29	00	81	64	0	CPOG HORSEFLY 15-29-8-16	0475	248000	20	00	000	001			16	408000
00	16	29	00	81	64	0	CPOG HORSEFLY 16-29-8-16	0475	248000	20	00	000	001			16	108014
00	01	30	00	81	64	0	CPOG HORSEFLY IN 1-30-8-16	0475	248000	20	00	000	001				408015
00	01	32	00	81	64	0	CPOG HORSEFLY 1-32-8-16	0475	248000	20	00	000	001			16	108014
00	02	32	00	81	64	0	CPOG HORSEFLY 2-32-8-16	0475	248000	20	00	000	001			16	108010
00	03	32	00	81	64	0	CPOG HORSEFLY 3-32-8-16	0475	248000	20	00	000	001			16	108010
00	08	32	00	81	64	0	CPOG HORSEFLY LAKE 8-32-8-16	0475	248000	20	00	000	001			16	108014
00	09	32	00	81	64	0	CPOG HORSEFLY 9-32-8-16	0475	248000	20	00	000	001			16	108010
00	14	32	00	81	64	0	PCP HORSEFLY 14-32-8-16	0475	248000	20	00	000	001			16	108710

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	026

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	15	32	00	8	16	4	0 PCP HORSEFLY 15-32-8-16	0475	248000	20	00	000	001			16	108110
00	16	32	00	8	16	4	0 PCP HORSEFLY 16-32-8-16	0475	248000	20	00	000	001			16	108114
00	04	33	00	8	16	4	0 CPOG HORSEFLY 4-33-8-16	0475	248000	20	00	000	001			16	108010
00	05	33	00	8	16	4	0 CPOG HORSEFLY 5-33-8-16	0475	248000	20	00	000	001			16	408000
00	12	33	00	8	16	4	0 CPOG HORSEFLY 12-33-8-16	0475	248000	20	00	000	001			16	108014
00	13	33	00	8	16	4	0 CPOG HORSEFLY 13-33-8-16	0475	248000	20	00	000	001			16	108110

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	026

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJECT NO 2	0893	248004	20	00	000	002	8.0	176.0	448	
00	09	19	00	91	6	4	0 ANADARKO TABER 9-19-9-16	0893	248004	20	00	000	002			16	108010
00	10	19	00	91	6	4	0 ANADARKO TABER 10-19-9-16	0893	248004	20	00	000	002			16	108010
00	11	19	00	91	6	4	0 ANADARKO TABER 11-19-9-16	0893	248004	20	00	000	002			16	108110
00	14	19	00	91	6	4	0 ANADARKO TABER 14-19-9-16	0893	248004	20	00	000	002			16	108110
00	15	19	00	91	6	4	0 ANADARKO TABER 15-19-9-16	0893	248004	20	00	000	002			16	408010
00	16	19	00	91	6	4	0 ANADARKO TABER 16-19-9-16	0893	248004	20	00	000	002			16	108010
00	04	29	00	91	6	4	0 CHEVRON TABER 4-29-9-16	0893	248004	20	00	000	002			16	108110
00	05	29	00	91	6	4	0 CHEVRON TABER 5-29-9-16	0893	248004	20	00	000	002			16	408014
00	06	29	00	91	6	4	0 CHEVRON TABER 6-29-9-16	0893	248004	20	00	000	002			16	108110
00	11	29	00	91	6	4	0 STAR TABER 11-29-9-16	0893	248004	20	00	000	002			16	108110
00	12	29	00	91	6	4	0 STAR TABER 12-29-9-16	0893	248004	20	00	000	002			16	108010
00	13	29	00	91	6	4	0 STAR TABER 13-29-9-16	0893	248004	20	00	000	002			16	408010
00	14	29	00	91	6	4	0 STAR TABER 14-29-9-16	0893	248004	20	00	000	002			16	108110
00	01	30	00	91	6	4	0 ANADARKO TABER 1-30-9-16	0893	248004	20	00	000	002			16	408014
00	02	30	00	91	6	4	0 ANADARKO TABER 2-30-9-16	0893	248004	20	00	000	002			16	108010
00	03	30	00	91	6	4	0 ANADARKO TABER 3-30-9-16	0893	248004	20	00	000	002			16	108110
00	06	30	00	91	6	4	0 ANADARKO TABER 6-30-9-16	0893	248004	20	00	000	002			16	108010
00	07	30	00	91	6	4	0 ANADARKO TABER 7-30-9-16	0893	248004	20	00	000	002			16	408010
00	08	30	00	91	6	4	0 ANADARKO TABER 8-30-9-16	0893	248004	20	00	000	002			16	108010
00	09	30	00	91	6	4	0 STAR TABER 9-30-9-16	0893	248004	20	00	000	002			16	408010
00	10	30	00	91	6	4	0 STAR TABER 10-30-9-16	0893	248004	20	00	000	002			16	108010
00	11	30	00	91	6	4	0 ANADARKO TABER 11-30-9-16	0893	248004	20	00	000	002			16	108010
00	15	30	00	91	6	4	0 STAR TABER 15-30-9-16	0893	248004	20	00	000	002			16	108010
00	16	30	00	91	6	4	0 STAR TABER 16-30-9-16	0893	248004	20	00	000	002			16	108010
00	01	31	00	91	6	4	0 STAR TABER 1-31-9-16	0893	248004	20	00	000	002			16	108110
00	08	31	00	91	6	4	0 STAR TABER 8-31-9-16	0893	248004	20	00	000	002			16	108710
00	03	32	00	91	6	4	0 STAR TABER 3-32-9-16	0893	248004	20	00	000	002			16	108110
00	04	32	00	91	6	4	0 STAR TABER 4-32-9-16	0893	248004	20	00	000	002			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	045

EFFECTIVE DATE	OPER NO
01 JUL 1988	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJ NO 3	0893	248004	20	00	000	003	8.0	88.0	256	
00	02	32	00	91	6	40	ANADARKO TABER 2-32-9-16	0893	248004	20	00	000	003			16	108110
00	07	32	00	91	6	40	ANADARKO TABER 7-32-9-16	0893	248004	20	00	000	003			16	108110
00	08	32	00	91	6	40	ANADARKO ET AL TABER 8-32-9-16	0893	248004	20	00	000	003			16	108010
00	09	32	00	91	6	40	ANADARKO ET AL TABER 9-32-9-16	0893	248004	20	00	000	003			16	108010
00	10	32	00	91	6	40	ANADARKO TABER 10-32-9-16	0893	248004	20	00	000	003			16	408010
00	11	32	00	91	6	40	ANADARKO TABER 11-32-9-16	0893	248004	20	00	000	003			16	108110
00	14	32	00	91	6	40	ANADARKO TABER 14-32-9-16	0893	248004	20	00	000	003			16	108014
00	15	32	00	91	6	40	ANADARKO TABER 15-32-9-16	0893	248004	20	00	000	003			16	108110
00	16	32	00	91	6	40	ANADARKO ET AL TABER 16-32-9-16	0893	248004	20	00	000	003			16	408010
00	12	33	00	91	6	40	ANADARKO ET AL TABER 12-33-9-16	0893	248004	20	00	000	003			16	108210
00	13	33	00	91	6	40	ANADARKO ET AL TABER 13-33-9-16	0893	248004	20	00	000	003			16	408010
00	14	33	00	91	6	40	ANADARKO ET AL TABER 14-33-9-16	0893	248004	20	00	000	003			16	108010
02	03	04	01	01	6	40	ANADARKO ET AL TABER 3-4-10-16	0893	248004	20	00	000	003			16	408010
00	04	04	01	01	6	40	ANADARKO ET AL TABER 4-4-10-16	0893	248004	20	00	000	003			16	108010
00	06	04	01	01	6	40	ANADARKO ET AL TABER 6-4-10-16	0893	248004	20	00	000	003			16	108010
00	01	05	01	01	6	40	ANADARKO ET AL TABER 1-5-10-16	0893	248004	20	00	000	003			16	108110

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1988	296

EFFECTIVE DATE	OPER NO
01 JUL 1988	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	240.0	912	
00	05	17	00	71	6	4	0 EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	00	71	6	4	0 EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108110
00	10	17	00	71	6	4	0 EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	00	71	6	4	0 EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	00	71	6	4	0 EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	00	71	6	4	0 EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	00	71	6	4	0 EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	00	71	6	4	0 EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	00	71	6	4	0 EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108010
00	06	18	00	71	6	4	0 EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	00	71	6	4	0 EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	00	71	6	4	0 EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	00	71	6	4	0 EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	00	71	6	4	0 EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	00	71	6	4	0 EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	00	71	6	4	0 EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	00	71	6	4	0 EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	00	71	6	4	0 EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	00	71	6	4	0 CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	00	71	6	4	0 CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	00	71	6	4	0 EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	00	71	6	4	0 EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	00	71	6	4	0 EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108010
00	07	19	00	71	6	4	0 CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	00	71	6	4	0 CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108010
00	09	19	00	71	6	4	0 CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	00	71	6	4	0 CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	00	71	6	4	0 EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	00	71	6	4	0 EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	00	71	6	4	0 EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	00	71	6	4	0 EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	00	71	6	4	0 CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	00	71	6	4	0 CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	341

EFFECTIVE DATE	OPER NO
01 JUL 1988	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	20	00	71	6	4	0 CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	00	71	6	4	0 CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	00	71	6	4	0 CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108010
00	05	20	00	71	6	4	0 CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	00	71	6	4	0 CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	00	71	6	4	0 CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	00	71	6	4	0 CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	00	71	6	4	0 CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	00	71	6	4	0 CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	00	71	6	4	0 CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	00	71	6	4	0 EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	00	71	6	4	0 EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	00	71	6	4	0 EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	00	71	6	4	0 EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	00	71	6	4	0 CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	00	71	6	4	0 CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	00	71	6	4	0 CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	00	71	6	4	0 CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	00	71	6	4	0 EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	00	71	6	4	0 EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	00	71	6	4	0 EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	00	71	6	4	0 CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	00	71	6	4	0	0895	248001	20	00	000	001			16	308010
00	06	31	00	71	6	4	0 EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	341

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 1	0928	278160	20	00	000	001	8.0	256.0	456	
B00	13	20	45	06	4	0	BELL 1-B-32	0928	278160	20	00	000	001			8	108910
D00	13	20	45	06	4	0	BELL 1-D-32	0928	278160	20	00	000	001			8	108910
B20	23	20	45	06	4	0	HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	00	000	001			8	408010
D00	23	20	45	06	4	0	BELL 2D-32	0928	278160	20	00	000	001			8	108010
D00	63	20	45	06	4	0	ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B00	73	20	45	06	4	0	BELL 7-B-32	0928	278160	20	00	000	001			8	108110
D00	73	20	45	06	4	0	BELL 7-D-32	0928	278160	20	00	000	001			8	108010
B00	83	20	45	06	4	0	BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D00	83	20	45	06	4	0	HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	00	000	001			8	408010
B00	93	20	45	06	4	0	BELL 9-B-32	0928	278160	20	00	000	001			8	108010
D00	93	20	45	06	4	0	BELL 9-D-32	0928	278160	20	00	000	001			8	108014
B01	03	20	45	06	4	0	BELL 10-B-32	0928	278160	20	00	000	001			8	108014
D01	03	20	45	06	4	0	BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D01	13	20	45	06	4	0	AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	00	000	001			8	108010
D01	33	20	45	06	4	0	HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108110
B01	43	20	45	06	4	0	AMERICAN N WAINWR PR 42-B-14	0928	278160	20	00	000	001			8	108010
D01	43	20	45	06	4	0	HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B01	53	20	45	06	4	0	BELL 15-B-32	0928	278160	20	00	000	001			8	108010
D01	53	20	45	06	4	0	BELL 15-D-32	0928	278160	20	00	000	001			8	108010
B01	63	20	45	06	4	0	BELL 16-B-32	0928	278160	20	00	000	001			8	108010
D01	63	20	45	06	4	0	BELL 16-D-32	0928	278160	20	00	000	001			8	108014
D00	63	30	45	06	4	0	HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	00	000	001			8	108110
B00	93	30	45	06	4	0	HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108110
D00	93	30	45	06	4	0	HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	00	000	001			8	108110
B01	03	30	45	06	4	0	HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	00	000	001			8	108110
D01	03	30	45	06	4	0	HUSKY WAINWRIGHT 10D-33-45-6	0928	278160	20	00	000	001			8	408010
B01	13	30	45	06	4	0	CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	00	000	001			8	408010
D01	13	30	45	06	4	0	HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	108914
B01	23	30	45	06	4	0	CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	108910
D01	23	30	45	06	4	0	CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B01	33	30	45	06	4	0	CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	00	000	001			8	408010
D01	33	30	45	06	4	0	FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	000	001			8	408010
B01	43	30	45	06	4	0	HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	00	000	001			8	108910

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	086

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	01	43	30	45	06	40	HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108110
B	01	53	30	45	06	40	HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D	01	53	30	45	06	40	HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108113
B	01	63	30	45	06	40	HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	408010
D	01	63	30	45	06	40	HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B	00	20	40	46	06	40	OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B	00	40	40	46	06	40	BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108110
D	00	40	40	46	06	40	BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D	20	40	40	46	06	40	HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108110
B	00	50	40	46	06	40	BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B	00	10	50	46	06	40	FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D	00	10	50	46	06	40	FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B	00	20	50	46	06	40	HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	20	50	46	06	40	PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B	00	30	50	46	06	40	SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D	00	30	50	46	06	40	SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B	00	40	50	46	06	40	HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	40	50	46	06	40	SCOTT 4-D-5	0928	278160	20	00	000	001			8	108010
B	00	60	50	46	06	40	MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	60	50	46	06	40	SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B	00	70	50	46	06	40	PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D	00	70	50	46	06	40	HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108110
B	00	80	50	46	06	40	MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108110
D	00	80	50	46	06	40	HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108100
B	01	00	50	46	06	40	SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	408010
D	01	00	50	46	06	40	MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	736.0	1240	
D	0121	6045	0640				DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D	0131	6045	0640				DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108110
0	0131	6045	0640				DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	0141	6045	0640				DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108010
B	0101	7045	0640					0928	278160	20	00	000	002			8	308000
D	0101	7045	0640				HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
B	0131	7045	0640					0928	278160	20	00	000	002			8	308000
D	0131	7045	0640				HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B	0141	7045	0640				HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108110
D	0141	7045	0640				AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B	0151	7045	0640				HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0151	7045	0640				HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	0161	7045	0640				HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	0161	7045	0640				HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	0011	9045	0640				SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	0012	0045	0640				HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	0022	0045	0640				AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D	0022	0045	0640				HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0032	0045	0640				AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108010
D	0032	0045	0640				AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	0042	0045	0640				HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0042	0045	0640				AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	0052	0045	0640					0928	278160	20	00	000	002			8	308000
D	0052	0045	0640				AMERICAN NORTHLAND WAINWRIGH..8-D-5	0928	278160	20	00	000	002			8	108110
B	0062	0045	0640				AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	408010
D	0062	0045	0640				HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	0072	0045	0640				A.P.CDN WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0072	0045	0640				A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	3082	0045	0640				HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	0082	0045	0640					0928	278160	20	00	000	002			8	308000
D	4082	0045	0640				HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B	0092	0045	0640				AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	0092	0045	0640				AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	02	00	45	06	40	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	01	02	00	45	06	40	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000
D	01	02	00	45	06	40	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108010
B	01	12	00	45	06	40	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	00	45	06	40	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	00	45	06	40	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	22	00	45	06	40	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	00	45	06	40	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	21	32	00	45	06	40	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108910
B	01	42	00	45	06	40	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	00	45	06	40	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108514
B	01	52	00	45	06	40	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	01	52	00	45	06	40	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	01	62	00	45	06	40	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	01	62	00	45	06	40	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	108014
D	00	52	10	45	06	40	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	10	45	06	40	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	92	10	45	06	40	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	10	45	06	40	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	01	02	10	45	06	40	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	10	45	06	40	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108110
D	01	12	10	45	06	40	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	10	45	06	40	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	01	22	10	45	06	40	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	32	10	45	06	40	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	10	45	06	40	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	10	45	06	40	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	10	45	06	40	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	10	45	06	40	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	10	45	06	40	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	10	45	06	40	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	01	62	10	45	06	40	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	01	02	20	45	06	40	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	20	45	06	40	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	20	45	06	40	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

EFFECTIVE DATE	OPER. NO
01 JUL 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	01	12	20	45	06	40	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	20	45	06	40	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108914
D	01	22	20	45	06	40	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	20	45	06	40	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	20	45	06	40	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B	01	42	20	45	06	40	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	20	45	06	40	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	108014
B	01	52	20	45	06	40	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	01	52	20	45	06	40	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	60	45	06	40		0928	278160	20	00	000	002			8	308000
D	01	22	60	45	06	40	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108110
B	00	22	70	45	06	40	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	70	45	06	40	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108010
B	00	32	70	45	06	40	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	32	70	45	06	40	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	42	70	45	06	40	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	70	45	06	40	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	52	70	45	06	40	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D	00	52	70	45	06	40	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	70	45	06	40	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D	00	62	70	45	06	40	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	72	70	45	06	40	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	70	45	06	40		0928	278160	20	00	000	002			8	308000
0	00	82	70	45	06	40	TEXAS NO 3	0928	278160	20	00	000	002			16	108110
B	00	92	70	45	06	40	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	70	45	06	40		0928	278160	20	00	000	002			8	308000
B	01	02	70	45	06	40	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	02	70	45	06	40	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108010
B	01	12	70	45	06	40	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	12	70	45	06	40	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	22	70	45	06	40	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	70	45	06	40	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B	01	32	70	45	06	40	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	70	45	06	40	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108110
B	01	42	70	45	06	40	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 JUL 1988	086

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	0	14	27	04	50	640	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108910
B	0	15	27	04	50	640	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010
D	0	15	27	04	50	640	WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	15	27	04	50	640	HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108910
B	0	16	27	04	50	640	W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	28	04	50	640	HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	28	04	50	640	HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	22	28	04	50	640	HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	28	04	50	640	HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	32	28	04	50	640	HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	32	28	04	50	640	ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	42	28	04	50	640	HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	28	04	50	640		0928	278160	20	00	000	002			8	308000
B	00	52	28	04	50	640	ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	28	04	50	640	ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	28	04	50	640	ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	62	28	04	50	640	HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	62	28	04	50	640	ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	28	04	50	640	HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	28	04	50	640	AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B	20	82	28	04	50	640	HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	28	04	50	640	HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	92	28	04	50	640	AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D	00	92	28	04	50	640	AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	10	28	04	50	6	40	HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	10	28	04	50	6	40	HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	108010
B	11	28	04	50	6	40	TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	11	28	04	50	6	40	TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	12	28	04	50	6	40	ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	12	28	04	50	6	40	TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	13	28	04	50	6	40	TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108910
D	13	28	04	50	6	40	TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	14	28	04	50	6	40	TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	14	28	04	50	6	40	TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	15	28	04	50	6	40	AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
D	01	52	80	45	06	40	HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	80	45	06	40	HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	62	80	45	06	40	HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108110
B	00	12	90	45	06	40	ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	90	45	06	40	HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	22	90	45	06	40	HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	90	45	06	40	HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	90	45	06	40	ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108910
D	00	72	90	45	06	40	ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	82	90	45	06	40	ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	90	45	06	40	ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108914
B	00	13	30	45	06	40	HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108110
B	00	23	30	45	06	40	AMERICAN N WAINWRIGHT PR NO 1C-B-2	0928	278160	20	00	000	002			8	408010
D	00	23	30	45	06	40	HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408014
B	00	33	30	45	06	40	AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	33	30	45	06	40	AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108110
B	00	43	30	45	06	40	HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	43	30	45	06	40	AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	53	30	45	06	40	AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108910
D	00	53	30	45	06	40	AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108910
B	00	63	30	45	06	40	AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1988	086

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PRCJ NC 10	0928	278160	20	00	000	010	8.0	312.0	440	
B0	12	13	04	50	6	40	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
00	12	13	04	50	6	40	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B0	13	13	04	50	6	40	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B2	13	13	04	50	6	40	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D0	13	13	04	50	6	40	BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B0	14	13	04	50	6	40	BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108010
D0	14	13	04	50	6	40	BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D0	08	14	04	50	6	40	HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B0	09	14	04	50	6	40	BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D0	09	14	04	50	6	40	BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D0	10	14	04	50	6	40	BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
B0	15	14	04	50	6	40	PEX WAINWRIGHT 15B-14-45-6	0928	278160	20	00	000	010			8	108010
D0	15	14	04	50	6	40	PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108910
D0	16	14	04	50	6	40	BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B0	01	23	04	50	6	40	BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D0	01	23	04	50	6	40	NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
B0	02	23	04	50	6	40	PCI WAINWRIGHT 2B-23-45-6	0928	278160	20	00	000	010			8	108010
D0	02	23	04	50	6	40	BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108910
D0	07	23	04	50	6	40	NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B0	08	23	04	50	6	40	NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D0	08	23	04	50	6	40	NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B0	09	23	04	50	6	40	HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D0	09	23	04	50	6	40	HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108110
B0	01	24	04	50	6	40	PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	408010
D0	01	24	04	50	6	40	NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108110
B0	02	24	04	50	6	40	PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	408010
D0	02	24	04	50	6	40	PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B0	03	24	04	50	6	40	BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	03	24	04	50	6	40	PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B2	04	24	04	50	6	40	BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D0	04	24	04	50	6	40	BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B0	05	24	04	50	6	40	BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	05	24	04	50	6	40	BAYSEL WAINWRIGHT 5C-24-45-6	0928	278160	20	00	000	010			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	012

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	6	24	04	50	6	4 0 BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	6	24	04	50	6	4 0 BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010
B	0	7	24	04	50	6	4 0 PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	7	24	04	50	6	4 0 PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	8	24	04	50	6	4 0 PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108110
D	0	8	24	04	50	6	4 0 PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	9	24	04	50	6	4 0 NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	9	24	04	50	6	4 0 PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	10	24	04	50	6	4 0 PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	10	24	04	50	6	4 0 PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D	2	10	24	04	50	6	4 0 PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B	2	11	24	04	50	6	4 0 PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D	0	11	24	04	50	6	4 0 PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108010
B	0	12	24	04	50	6	4 0 PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	12	24	04	50	6	4 0 PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B	0	13	24	04	50	6	4 0 MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010				108015
B	2	13	24	04	50	6	4 0 PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108110
D	0	13	24	04	50	6	4 0 NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	14	24	04	50	6	4 0 PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	14	24	04	50	6	4 0 PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108110
B	0	15	24	04	50	6	4 0 PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	15	24	04	50	6	4 0 NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	16	24	04	50	6	4 0 NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	16	24	04	50	6	4 0 PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 JUL 1988	012